

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL & GAS INFORMATION

ARTESIA DISTRICT
Artesia

FEB 22 2017

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMNM07106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 71059A

8. Well Name and No.
WEST INDIAN BASIN 1Y9. API Well No.
30-015-3094510. Field and Pool, or Exploratory
INDIAN BASIN; UPPER PENN11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SPECIAL ENERGY CORPORATION

Contact: DON TERRY

E-Mail: don.terry@specialenergycorp.com

3a. Address

P.O. DRAWER 369
STILLWATER, OK 74076

3b. Phone No. (include area code)

Ph: 405-377-1177
Fx: 405-743-1617

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T21S R23E SESW 660FSL 2180FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Surface commingle request -

Special Energy respectfully requests permission to combine condensate stripped by surface vessels located at the West Indian Basin Unit (WIBU) facility from gas flowing from the West Indian Basin Unit 1Y (NMNM07106) with condensate stripped by surface vessels from gas flowing from the Bunnell Federal #2 (NMNM0485160). The free liquids will be stored in a 300 bbl tank located at the WIBU production facility. Less than 2 bbl/month of condensate are recovered from the two flowing gas streams. When a quantity is accumulated to justify transport, the condensate sold will be allocated to each well according to its mmbtu contribution during the accumulation period in relation to the mmbtu production from both wells.

With less than 0.04 bbl/day of condensate produced from the two wells, commingling will allow Special Energy to accumulate a sufficient volume to sell before produced condensate is lost to evaporation, thus maximizing royalty value.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #351387 verified by the BLM Well Information System
For SPECIAL ENERGY CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/16/2016 ()

Name (Printed/Typed) DON TERRY

Title OPERATIONS MGR/ENGINEER

Signature (Electronic Submission)

Date 09/15/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for record - NMOC

RUP3-6-17

Additional data for EC transaction #351387 that would not fit on the form

32. Additional remarks, continued

Current daily production:

Bunnell Federal #2: 0.02 bopd/197 mcfpd / Oil gravity 57.4 / Dry gas BTU 1125.4

WIBU 1Y: 0.02 bopd / 213 mcfpd / Oil gravity 57.4 / Dry gas BTU 1159.6

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for West Indian Basin Unit #001Y & Bunnell Federal #003

Special Energy Corporation is requesting approval for the West Indian Basin Tank Battery (Facility), commingling:

Federal Lease NMNM 0485160

Well Name	Location	API#	Pool 79040	BOPD	Gravities	MCFPD	BTU
Bunnell Federal #2	1200 FSL-330 FEL Unit P 18-T21S-R23E	30-015-25007	Indian Basin Upper Penn (Pro Gas)	0.02	57.4	197	1125.4

Federal Lease NM 07106

Well Name	Location	API#	Pool 79040	BOPD	Gravities	MCFPD	BTU
W Indian Basin Unit 1Y	660 FSL-2180 FWL Unit N 17-T21S-R23E	30-015-30945	Indian Basin Upper Penn (Pro Gas)	0.02	57.4	213	1159.6

Attached map shows the federal leases and well locations in Section 18-T21S-R23E and Section 17-T21S-R23E.

The BLM's interest in both wells is the same. Lease NM 07106 royalty rate is 12.5% and NMNM 0424859 is 12.5%.

Oil and Gas Metering:

The central tank battery is located on the well pad for the West Indian Basin Unit 1Y located at N Sec. 17-T21S-R23E on federal lease NM 07106 in Eddy County, New Mexico. The condensate produced from both wells will come to a common production header with isolation line to route each well's production.

The Bunnell Federal #2 and West Indian Basin Unit 1Y have one 300 barrel tank that both wells will utilize for produced condensate. Each well uses an dedicated separator at the battery, where condensate is stripped from its gas stream. Gas from each well is then metered separately – Bunnell Federal #2 at allocation meter A1045 and West Indian Basin Unit 1Y at allocation meter A1044 – before being combined for delivery to the OXY delivery point sales meter C39419A. These meters are calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

When a sufficient quantity of condensate (oil) has accumulated to justify transport, the oil will be picked up by the transporter at the facility LACT unit. The oil sold will be allocated to each well according to its mmbtu contribution during the accumulation period in relation to total mmbtu production from both wells.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows the lease boundaries, location of wells, facility, and gas sales meter. The commingling of this production is the most effective economical means of producing the reserves and will not result in reduced royalty or improper measurement of production. The commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Special Energy Corporation understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Don Terry
Operations Manager/Engineer
08/31/16

Economic Justification Work Sheet West Indian Basin Unit Tank Battery

Commingling proposal for leases:

NM 007106 which includes PA NMNM 71059A and NM 0485160 which includes CA NMNM 071159

Federal Lease NMNM 0485160		Royalty Rate 12.5% for CA NMNM 071159				
Well Name	BOPD	Oil Gravity @ 60 deg	Value/bbl	MCFPD	Dry BTU	Value/mcf
Bunnell Federal #2	0.02	57.4	\$45.00	197	1125.4	\$1.99

Federal Lease NM 07106		Royalty Rate 12.5% for PA NMNM 71059A				
Well Name	BOPD	Oil Gravity @ 60 deg	Value/bbl	MCFPD	Dry BTU	Value/mcf
W Indian Basin Unit 1Y	0.02	57.4	\$45.00	213	1159.6	\$1.99

Economic Combined Production

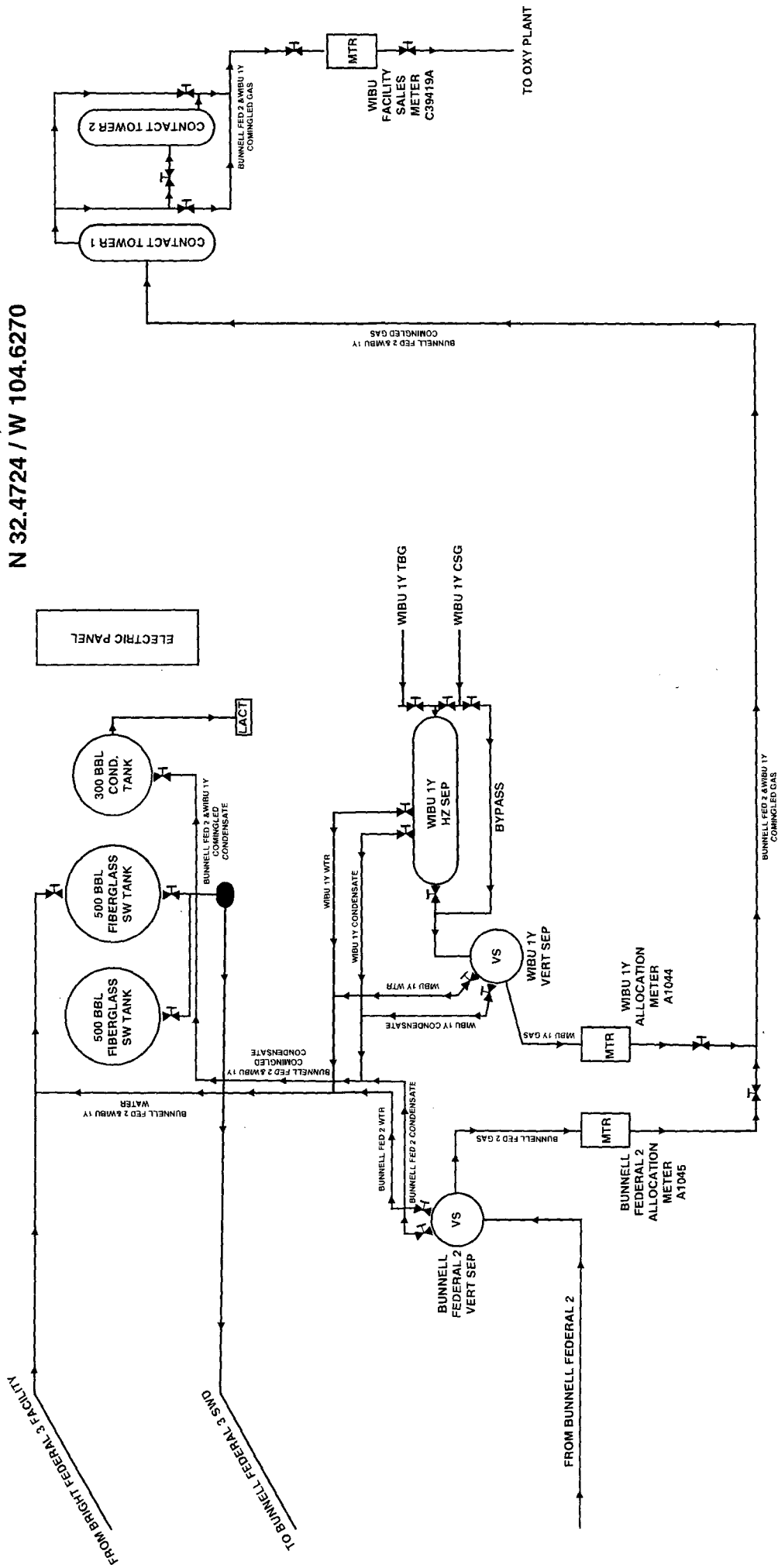
Federal Lease NMNM 0485160	Royalty Rate 12.5% for CA NMNM 071159
Federal Lease NM 07106	Royalty Rate 12.5% for PA NMNM 71059A

Facility Name	BOPD	Oil Gravity @ 60 deg	Value/bbl	MCFPD	Dry BTU	Value/mcf
W Indian Basin Unit	0.04	57.4	\$45.00	410	1143.2	\$1.99

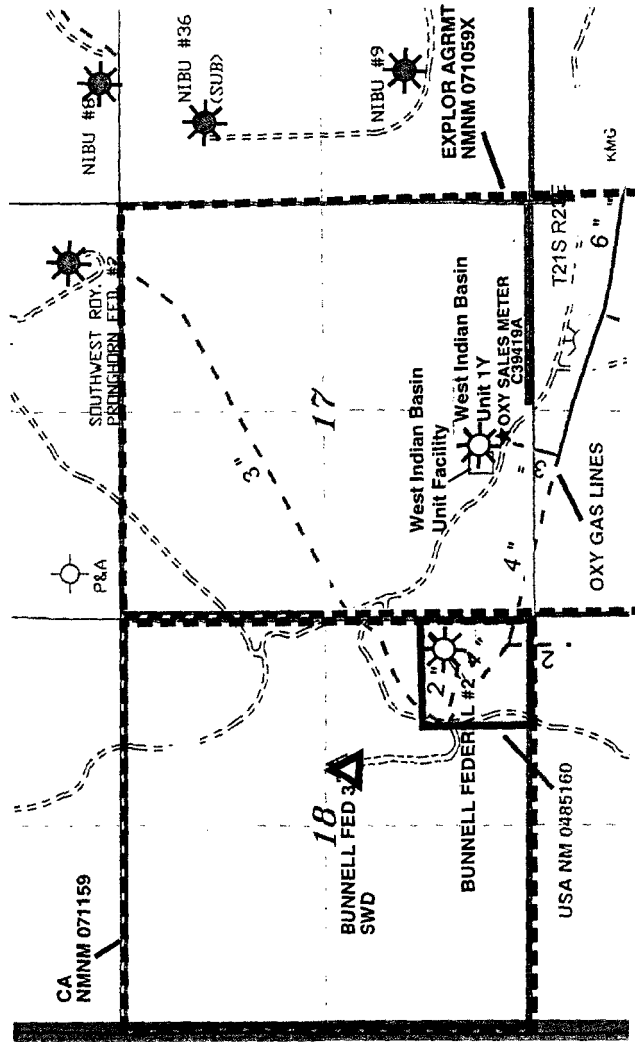
Don Terry
Operations Manager/Engineer
08/31/16

The diagram illustrates the process flow for the Bunnell Federal 2 facility, detailing the handling of water and gas streams. Key components and flow paths include:

- Water Treatment and Distribution:**
 - 500 BBL FIBERGLASS SW TANK:** Two tanks providing water to the system.
 - 300 BBL COND. TANK:** A tank for condensed water, with a **LACT** (Lactate) outlet.
 - BUNNELL FED 2 & WBU 1Y COMINGLED CONDENSATE:** A main line for condensed water, branching to various tanks and separators.
 - BUNNELL FED 2 & WBU 1Y WATER:** A line for water, branching to the **BUNNELL FEDERAL 2 VERT SEP** and the **CONTACT TOWERS**.
- Gas Processing and Separation:**
 - BUNNELL FEDERAL 2 VERT SEP:** A vertical separator for gas, with a **BUNNELL FED 2 WTR** outlet.
 - VS (Vertical Separator):** A separator for gas, with a **BUNNELL FED 2 CONDENSATE** outlet.
 - WBU 1Y HZ SEP:** A horizontal separator for gas, with a **WBU 1Y WTR** outlet.
 - WBU 1Y VERT SEP:** A vertical separator for gas, with a **WBU 1Y GAS** outlet.
 - WBU 1Y TEG:** A tank for TEG (Triethylene Glycol) used in gas dehydration.
 - WBU 1Y CSG:** A tank for CSG (Crude Sulfur Gas).
 - BYPASS:** A line bypassing the **WBU 1Y HZ SEP** and **WBU 1Y VERT SEP**.
- Measurement and Control:**
 - MTR (Meter):** Multiple meters for flow measurement, including **BUNNELL FEDERAL 2 ALLOCATION METER A1045**, **WBU 1Y ALLOCATION METER A1044**, and **WIBU FACILITY SALES METER C39419A**.
 - CONTACT TOWER 1 & 2:** Towers for gas treatment, with a **BUNNELL FED 2 & WBU 1Y COMINGLED GAS** outlet.
- External Connections:**
 - FROM BRIGHT FEDERAL 3 FACILITY:** An inlet line for water.
 - TO BUNNELL FEDERAL 3 SWD:** An outlet line for water.
 - FROM BUNNELL FEDERAL 2:** An inlet line for gas.
 - TO OXY PLANT:** An outlet line for gas.



T 21 S



R23E

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 09:48 AM

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Run Date: 09/06/2016

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres

120.000

Serial Number

NMNM-- 0 007106

			Serial Number: NMNM-- 0 007106	
Name & Address			Int Rel	% Interest
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000
OXY USA WTP LP	5 GREENWAY PLAZA #110	HOUSTON TX 77046	OPERATING RIGHTS	0.000000000
SPECIAL ENERGY CORP	PO BOX 369	STILLWATER OK 740760369	LESSEE	100.000000000
SPECIAL ENERGY CORP	PO BOX 369	STILLWATER OK 740760369	OPERATING RIGHTS	0.000000000
YATES PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- 0 007106

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	02105	0230E	017	ALIQ	NWSW,52SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 0 007106

23	02105	0230E	717	FF	NESW ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
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Serial Number: NMNM-- 0 007106

Act Date	Code	Action	Action Remark	Pending Office
01/16/1952	124	APLN RECD		
01/22/1952	237	LEASE ISSUED		
02/01/1952	496	FUND CODE	05;145003	
02/01/1952	530	RLTY RATE - 12 1/2%		
02/01/1952	868	EFFECTIVE DATE		
07/26/1957	235	EXTENDED	THRU 07/31/62;	
01/04/1962	570	CASE SEGREGATED BY ASGN	INTO NMNM07106-A;	
10/24/1963	232	LEASE COMMITTED TO UNIT	NMNM70959X;W INDIAN	
10/24/1963	500	GEOGRAPHIC NAME	W INDIAN BASIN	
10/30/1963	650	HELD BY PROD - ACTUAL		
03/11/1964	102	NOTICE SENT-PROD STATUS		
04/16/1980	817	MERGER RECOGNIZED	SABINE RLTY/CORP	
04/21/1981	940	NAME CHANGE RECOGNIZED	ODESSA NAT/EPX CO	
05/27/1983	933	TRF OPER RGTS APPROVED	EFF 06/01/83;	
06/20/1983	932	TRF OPER RGTS FILED		
08/26/1985	940	NAME CHANGE RECOGNIZED	EL PASO EXPL/MERIDIAN	
07/24/1986	932	TRF OPER RGTS FILED		
08/01/1986	932	TRF OPER RGTS FILED		
09/29/1986	933	TRF OPER RGTS APPROVED	EFF 08/01/86;	
09/29/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/86;	
02/09/1988	974	AUTOMATED RECORD VERIF	JAM/VG	
04/14/1988	932	TRF OPER RGTS FILED	(1)	
04/14/1988	932	TRF OPER RGTS FILED	(2)	
04/29/1988	933	TRF OPER RGTS APPROVED	(1)EFF 05/01/88;	
04/29/1988	933	TRF OPER RGTS APPROVED	(2)EFF 05/01/88;	
04/29/1988	974	AUTOMATED RECORD VERIF	MCS/JR	
05/16/1988	963	CASE MICROFILMED/SCANNED	CNUM 100,405	
05/26/1988	940	NAME CHANGE RECOGNIZED	CITIES SVC/OXY USA	
08/15/1988	140	ASGN FILED	ENFIELD R/SUN OPER	
08/15/1988	932	TRF OPER RGTS FILED	(1)	
08/15/1988	932	TRF OPER RGTS FILED	(2)	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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08/15/1988	932	TRF OPER RGTS FILED	(3)
08/15/1988	932	TRF OPER RGTS FILED	(4)
09/02/1988	139	ASGN APPROVED	EFF 09/01/88;
09/02/1988	933	TRF OPER RGTS APPROVED	(1)EFF 09/01/88;
09/02/1988	933	TRF OPER RGTS APPROVED	(2)EFF 09/01/88;
09/02/1988	933	TRF OPER RGTS APPROVED	(3)EFF 09/01/88;
09/02/1988	933	TRF OPER RGTS APPROVED	(4)EFF 09/01/88;
09/02/1988	974	AUTOMATED RECORD VERIF	MCS/MT
06/03/1996	932	TRF OPER RGTS FILED	MERIDIAN/SF ENERGY
09/23/1996	933	TRF OPER RGTS APPROVED	EFF 07/01/96;
09/23/1996	974	AUTOMATED RECORD VERIF	ANN
03/12/1998	932	TRF OPER RGTS FILED	OXY USA/YATES PETRO
04/15/1998	933	TRF OPER RGTS APPROVED	EFF 04/01/98;
04/15/1998	974	AUTOMATED RECORD VERIF	ANN
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER
07/01/1999	974	AUTOMATED RECORD VERIF	JLV
02/15/2000	940	NAME CHANGE RECOGNIZED	SUN/KERRMCGEEOG ON LP
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS
10/11/2000	974	AUTOMATED RECORD VERIF	AT
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPD
05/02/2005	932	TRF OPER RGTS FILED	DEVON ENE/OXY USA W;1
06/20/2005	933	TRF OPER RGTS APPROVED	EFF 06/01/05;
06/20/2005	974	AUTOMATED RECORD VERIF	JLV
03/29/2007	817	MERGER RECOGNIZED	KERRMCGEE/WESTPORT;
03/29/2007	940	NAME CHANGE RECOGNIZED	WESTPORT/KERRMCGEELP;
10/29/2007	140	ASGN FILED	KERR MCGE/PERMIAN B;1
12/05/2007	139	ASGN APPROVED	EFF 11/01/07;
12/05/2007	974	AUTOMATED RECORD VERIF	MV
11/15/2013	140	ASGN FILED	PERMIAN B/SPECIAL E;1
11/15/2013	932	TRF OPER RGTS FILED	PERMIAN B/SPECIAL E;1
07/25/2014	139	ASGN APPROVED	EFF 12/01/13;
07/25/2014	933	TRF OPER RGTS APPROVED	EFF 12/01/13;
07/25/2014	974	AUTOMATED RECORD VERIF	BTM

Serial Number: NMNM-- 0 007106

Line Nr	Remarks
0002	BONDED OPERATORS/LESSEES/TRANSFEREES:
0003	12/05/2007 - KERR MCGEE ONSHORE - WYB000292 - NW
0004	07/25/2014 - SPECIAL ENERGY CORP - NMB001116 - SW/NM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 09:43 AM

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Run Date: 09/06/2016

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres
406.770

Serial Number
NMNM-- 0 485160

Name & Address			Serial Number: NMNM-- 0 485160		Int Rel	% Interest
SPECIAL ENERGY CORP	PO BOX 369	STILLWATER OK 740760369	OPERATING RIGHTS			0.000000000
SPECIAL ENERGY CORP	PO BOX 369	STILLWATER OK 740760369	LESSEE			100.000000000

Serial Number: NMNM-- 0 485160						
Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office
23	0210S	0230E	006	ALIQ	E2SW,SE;	CARLSBAD FIELD OFFICE
23	0210S	0230E	007	ALIQ	SWSE;	CARLSBAD FIELD OFFICE
23	0210S	0230E	018	ALIQ	E2NW;	CARLSBAD FIELD OFFICE
23	0210S	0230E	018	LOTS	1,2;	CARLSBAD FIELD OFFICE
						County
						EDDY
						Mgmt Agency
						BUREAU OF LAND MGMT
						BUREAU OF LAND MGMT
						BUREAU OF LAND MGMT
						BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 485160				
Act Date	Code	Action	Action Remark	Pending Office
10/31/1958	387	CASE ESTABLISHED		
11/01/1958	496	FUND CODE	05;145003	
11/01/1958	530	RLTY RATE - 12 1/2%		
11/01/1958	868	EFFECTIVE DATE		
12/02/1963	209	CASE CREATED BY SEGR	OUT OF NMNMC45271;	
09/01/1964	315	RENTAL RATE DET/ADJ	\$2.00;	
09/24/1965	651	HELD BY PROD - ALLOCATED	SW-325	
11/09/1965	246	LEASE COMMITTED TO CA	SW 325	
01/11/1966	102	NOTICE SENT-PROD STATUS		
09/30/1982	940	NAME CHANGE RECOGNIZED	SUN OIL/SUN EXPL&PROD	
06/30/1986	140	ASGN FILED	SUN EXPL&PROD/OPER	
12/23/1986	963	CASE MICROFILMED/SCANNED	CNUM 106,248 DS	
03/08/1988	974	AUTOMATED RECORD VERIF	LO/JR	
06/18/1992	974	AUTOMATED RECORD VERIF	TF/MV	
02/15/2000	940	NAME CHANGE RECOGNIZED	SUN/KERRMCGEEOG ON LP	
02/01/2005	246	LEASE COMMITTED TO CA	NMNM112753;	
04/14/2005	522	CA TERMINATED	NMNM112753;	
03/29/2007	817	MERGER RECOGNIZED	KERRMCGEE/WESTPORT;	
03/29/2007	940	NAME CHANGE RECOGNIZED	WESTPORT/KERRMCGEELP;	
10/29/2007	140	ASGN FILED	KERR MCGE/PERMIAN B;1	
12/05/2007	139	ASGN APPROVED	EFF 11/01/07;	
12/05/2007	974	AUTOMATED RECORD VERIF	MV	
11/15/2013	140	ASGN FILED	PERMIAN B/SPECIAL E;1	
11/15/2013	932	TRF OPER RGTS FILED	PERMIAN B/SPECIAL E;1	
07/25/2014	139	ASGN APPROVED	EFF 12/01/13;	
07/25/2014	933	TRF OPER RGTS APPROVED	EFF 12/01/13;	
07/25/2014	974	AUTOMATED RECORD VERIF	BTM	

Serial Number: NMNM-- 0 485160	
Line Nr	Remarks

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Condition of Approval

Surface commingling

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.

Two wells being commingled for GAS (30-015-25007 & 30-015-30945). The leases involved are CA NMNM-71159 (NMNM-0424859, NMNM-0485160, & NMLC-065300) and PA NMNM-71059A. Both wells are being produced from the Upper Penn. Both wells are 100% Federal with 12.5% royalty rate thus no royalties will be affected.

JAM 020917