Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

## **NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## 5. Lease Serial No. NMLC061862

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3'(APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. COTTON DRAW UNIT 179H	
⊠ Oil Well □ Gas Well □ Other					
Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION COM-Mail: linda.good@dvn.com				9. API Well No. 30-015-43738-00-X1	
3a. Address 6488 SEVEN RIVERS HIGHV ARTESIA, NM 88211	Phone No. (include area code) 405-552-6558	1	10. Field and Pool or Exploratory Area COTTON DRAW-DELAWARE, SOUTH		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 13 T25S R31E NWNE 330FNL 1980FEL				EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	F NOTICE, R	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
C Nation of Indian	☐ Acidize	☐ Acidize ☐ Deepen ☐ Produ		ı (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing ☐ Hydraulic Fracturing ☐		☐ Reclamati	on	☐ Well Integrity
Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomplete		<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ W		iter Disposal	
testing has been completed. Final At determined that the site is ready for fit 11/15/2016 - 11/16/2016 - Spi BTC csg, set @ 750'. Lead w 250/3500 psi, held each test for 11/18/2016 - 11/20/12016 - TI 4350'. Lead w/828 sx CIC, ylo bbls FW. Circ 117 bbls cmt to 11/24/2016 - 11/26/2016 - TD	ud @ 22:30. TD 17-1/2" hole @ /1037 sx ClC, yld 1.33 cu ft/sk. or 10 min, OK. PT csg to 1500 D 12-1/4" hole @ 4358'. RIH w/d 2.03 cu ft/sk. Tail w/439 sx Cl o surf. PT csg to 2765 psi for 30 8-3/4" hole @ 4358' & 8-1/2" hole @ 4358' & 4358' & 4358' & 4358' & 4358' & 4358' & 4358' & 4358' & 4358' & 4358' & 4358' & 4358' & 4358' & 4358' & 4358' & 4358'	after all requirements, including 2765'. RIH w/18 jts 13-3 Circ 110 bbl cmt to surfusi for 30 min, OK.  105 jts 9-5/8" 40# J-55 for 30 cmin, OK.  106 jts 9-5/8" 40# J-55 for 30 cmin, OK.  107 jts 9-5/8" 40# J-55 for 30 cmin, OK.	ing reclamation, I 3/8" 54.50# J- : PT BOPE BTC csg, set ( p w/226 90 jts 5-1/2" 1'	nave been completed a	nd the operator has
14. I hereby certify that the foregoing is  Comm	true and correct. Electronic Submission #359183 For DEVON ENERGY PRO itted to AFMSS for processing by	DUCTION COM LP, sent	to the Carlsba	ď	
Name (Printed/Typed) LINDA GC	Title REGUL	ATORY SPEC	CIALIST		
Signature (Electronic S	Submission)	Date 11/29/20	016		
	THIS SPACE FOR FE				<del></del>
ACCEPTED FO					
Approved By	Title			Date	
Conditions of approval, if any, and at the conditions of approval, if any, and at the conditions that the applicant to conduct the applicant the	uitable title to those rights in the subject act operations thereon.	t lease Office			*****************
Title 18 U.S.C. Section 1001 and Title 43 States any false, factor and Title 43	U.S.C. Section 1212, make it a crime f	or any person knowingly and matter within its jurisdiction.	willfully to make	to any department or	agency of the United

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