UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC047269A 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 8910085280	
1. Type of Well Oil Well Gas Well Other: INJECTION				8. Well Name and No. WEST LOCO HILLS 4		
2. Name of Operator Contact: SHELLY DOESCHER ENERVEST OPERATING E-Mail: sdoescher@enervest.net					9. API Well No. 30-015-04493-00-S1	
3a. Address 3b. Phone No. (include area code) 1001 FANNIN STREET SUITE 800 Ph: 505-320-5682 HOUSTON, TX 77210 Ph: 505-320-5682					10. Field and Pool or Exploratory Area LOCO HILLS-QU-GB-SA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 7 T18S R30E SWSW Tract 1 660FSL 660FWL				EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO) INDICATE	NATURE OI	F NOTICE, R	EPORT, OR OTI	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	🗖 Acidize	🗖 Deepen		Production	(Start/Resume)	U Water Shut-Off
_	□ Alter Casing	🗋 Hydraul	ic Fracturing	g 🔲 Reclamation		Well Integrity
🛛 Subsequent Report	Casing Repair	🗋 New Co	nstruction	Recomplete		🗋 Other
Final Abandonment Notice	Change Plans		-		emporarily Abandon	
	Convert to Injection	🗖 Plug Ba	Back 🖸 Water Disposal			
following completion of the involve testing has been completed. Final 4 determined that the site is ready for 10/13/2016: MIRU. ND Wellh	ork will be performed or provide the ed operations. If the operation result Abandonment Notices must be filed of	e Bond No. on file is in a multiple co only after all requ	with BLM/BIA mpletion or reco irements, includi	. Required subse mpletion in a new	quent reports must be interval, a Form 316	filed within 30 days
SDFN 10/14/2016: RIH with 2 3/8" i and RIH testing casing for le finding no leak. He agreed th asked for a call to Carlsbad I with Chase Messer of BLM a the chart test and submit with looked good. SDFW. 10/16/2016: Unset PKR and	ere was no casing leak, but t BLM Field Office in order to g Ind was told no one was avail n subsequent report (see atta	leak. Called F he packer had et a witness fo able to witnes ched). MIT 10	aul Swartz w been leaking r the chart tes s the MIT and 50# for 35 min	ith BLM about Mr. Swartz St. Spoke I told to perfor nutes. Chart	NE OIL ASTO FEE	CONSERVATION Standistrict 23 2010
					KH(FINEL
 I hereby certify that the foregoing Com 	Electronic Submission #359	T OPERATING,	sent to the C	arlsbad	-	
Name (Printed/Typed) KYLE REED				CTION ENGI		
Signature (Electronic	Submission)	Da	te 11/29/20)16		
ACCEPTED	THIS SPACE FOR	FEDERAL	OR STATE (DFFICE USE		
(OSUG SGD) DAVID & GLAN						
Approved By		t warrant or bject lease	itle			Date
ch would entitle the applicant to con- e 18 U.S.C. Section 1001 and Title 4 ates any false fict coustor faid and	fuct operations thereon. 3 U.S.C. Section 1212, make it a cri Matin Of Materia as to	me for any persor	ffice knowingly and its jurisdiction	willfully to make	to any department or	agency of the United
	THE REPORT OF THE PARTY AND A DEPARTY AND A	with many many within	no juniourchon.			

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Additional data for EC transaction #359248 that would not fit on the form

32. Additional remarks, continued

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and POOH with tubing and RBP. TIH with 2 3/8" tubing. RU wireline and RIH to 2710' with gamma ray gun. POOH running radial bond log. RD wireline. ND BOP, NUWH. Return well to production.

