Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS OCD Artesta Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0555443	
					6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 8910138100	
1. Type of Well ☐ Other ☐ Other					8. Well Name and No. ROSS DRAW 8	
Name of Operator Contact: JESSICA M DEMARCE RKI EXPLORATION & PROD LLC E-Mail: jessica.demarce@wpxenergy.com				3-	9. API Well No. 30-015-23017-00)-S1
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172	(include area cod 3-3521	le)	10. Field and Pool or Exploratory Area UNDESIGNATED			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, S	tate
Sec 27 T26S R30E SWNE 1650FNL 1650FEL					EDDY COUNTY	, NM
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICAT	TE NATURE	OF NOTICE	, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	☐ Acidize	🗖 Deep	en	Produc	ction (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydi	aulic Fracturin	g 🔲 Reclar	nation	☐ Well Integrity
☐ Subsequent Report	□ Casing Repair	□ New	Construction	🗖 Recon	iplete	Other
☐ Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	□ Tempo	orarily Abandon	
	☐ Convert to Injection	🗖 Plug	Back	□ Water	Disposal	
testing has been completed. Final At determined that the site is ready for final Attn: Chris Walls RKI Exploration and Production	inal inspection. on, LLC requests permissio	·		-	NM OIL CO	NSERVATION DISTRICT
Current and proposed WBD attached. Proposed DFIT procedure attached.?						3 3 2017
					REC	EIVED
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #30 For RKI EXPLOR. itted to AFMSS for procession	ATION & PRÉ	D LLC. sent t	o the Carlsba	d [*]	
	M DEMARCE			JLATORY TE		
Signature (Electronic S	Submission)		Date 12/06	/2016		
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE U	JSE	
Approved By CHRISTOPHER WA	ALLS		TitlePETROI	EUM ENGIN	NEER	Date 02/14/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsb			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					nake to any department or a	agency of the United

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ted for record - NMOCD
3-6-17



Ross Draw Unit 8

DFIT Wolfcamp Lower A

Surface Location: 1,650' FNL & 1,650' FEL of Section 27, T 26S, R 30E Eddy County, NM API # 30-015-23017

Procedure:

- 1) Perforate 5 SPF 60° phasing from 10,978' to 11,018'
- 2) Install Company SPIDR Pressure gauge to 7" intermediate csg below valve used to SI well (test gauge to ensure it is operating correctly).
- 3) MIRU 10K pump truck (equipped to record asci data of pressures rates and volumes), flush 50 bbls fresh water through pump to flowback tank to clean out any possible debris left in pump.
- 4) Open WH and make sure hole is full, if hole is not full, top off w/ 2% KCL equivalent, biocide treated water.
- 5) At this point, ensure pressure gauge is on and operational. It should be recording data along with the pump truck monitoring system. Please obtain/provide pump truck data (asci and graphs) once pumping has stopped at the end of step #5.
- 6) Start pumping at a consistent rate of **5 to 7 bpm** (pumping the same 2% KCL equivalent, biocide treated water as before), **Pump for 1.5-2 minutes once a steady rate is achieved**. **Please ensure we have a clear pressure break over while pumping**. After the 1.5-2-minute pump in reduce rate in 3 steps down to 0 BPM.
- 7) SI well, again ensuring the gauge is installed BELOW the SI valve for accurate and uninterrupted pressure recording during SI.
- 8) Secure WH and location with any necessary portable fences and signage (Warning labels, etc.) and do not touch wellhead valve until instructed to do so.
- 9) After instructed to remove pressure gauges, safely remove surface Pressure gauge and download the data in ASCII format and send data to the following:

WPX Contact List:

WPX	Title	Office	Cell
Jay Brenner	Completion Team Lead	405-987-2137	918-289-9252
Josh Shannon	Completion Engineer	539-573-0121	918-497-0180
Nikki Ferradas	Completion Engineer	539-573-0113	918-606-9831
Jim Auld	Completion Superintendent	575-885-1330	575-200-4191
Cody Snuggs	Completion Consultant	575-885-1313	580-339-0921
Laco Mendoza	Completion Consultant	575-885-1313	505-859-5305
Jeremy Meaux	Completion Consultant	307-233-8765	337-962-2370
Joshua Gindl	Completion Consultant	307-233-8765	970-590-9965
Joshua Richardson	Completion Consultant	307-233-8765	605-858-9907
Troyce Guinn	Completion Consultant	575-885-1313	307-315-0777
Robert Goodwin	Production Manager	539-573-3496	918-645-3688
Danny Emerson	Production Superintendent	575-885-1313	505-614-4867
Darren Hacker	Supply Chain Manager	539-573-0164	918-845-3786
Matt Hinson	VP-Permian Asset	539-573-0170	
Tom Hellman	VP- Drilling/Completions	539-573-0002	
Jay Foreman	Completions Manager	539-573-8948	303-887-6827

Emergency Contacts - New Mexico:

Hospital: Carlsbad Medical Center (575) 887-4100

2430 W. Pierce St., Carlsbad, NM 88220

Sheriff's Office: Lea County Sheriff Dept (575) 396-3611

Eddy County Sheriff Dept (575) 887-7551

Emergency Contacts - Texas:

Hospital: Reeves County Hospital (432) 447-3551

2323 Texas St, Pecos TX 79772

Sheriff's Office: Reeves County Sheriff Dept (432) 445-4901

Loving County Sheriff Dept (432) 377-2411

RKI Exploration & Production

RKI Exploration and Production, LLC

Ross Draw 8

Section 27 T26S R30E Eddy County, New Mexico API No. 30-015-23017

Current

KB - 3,028'12/5/16; BMB GL - 3,013' 13 3/8" 48# H-40 STC @ 335' TOC @ 960' per report 9 5/8" 36# K-55 STC @ 3,560' TOC @ 3,920' per report Tubing top to btm: 344 jts 2-7/8" 6.5# L-80 8rd tbg 2-7/8" Seat Nipple 7" RTTS Packer @ 11,152' 6' X 2-3/8" N-80 4.7# 8rd tbg sub 2-3/8" X 1.875: XN Nipple w/ 1.791" No-Go DV Tool @ 6,017' WEG @ 11,160' 7" Halliburton RTTS pkr @ 11,152' TOL @ 11,309' Wolfcamp: 11,558'-11,570' OA 7" 23/26# N80/S95 LTC @ 11,699' Set CIBP @ 11,750' w/ 4 sx cmt Wolfcamp: 11,906'-11,949' OA CIBP w/ 10 sx cmt @ 12,018' Wolfcamp: 12,065'-12,154' OA PBTD 12,018' 4½" 15.1# P-110 LTC @ 12,219'

TD 12,220'

& Production

RKI Exploration and Production, LLC

Ross Draw 8 Section 27 T26S R30E **Eddy County, New Mexico**

Proposed

