UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM0503

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. COTTON DRAW UNIT 254H	
2. Name of Operator Contact: LINDA GOOD				9. API Well No.	
DEVON ENERGY PRODUCTION COM-Mail: linda.good@dvn.com				30-015-43848-00-X1	
3a. Address 6488 SEVEN RIVERS HIGHW ARTESIA, NM 88211	Phone No. (include area code): 405-552-6558		10. Field and Pool or Exploratory Area COTTON DRAW-BRUSHY CANYON		
4. Location of Well (Footage, Sec., T.			11. County or Parish, State		
Sec 1 T25S R31E SESW 10F			EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO I	INDICATE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ation	☐ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempora	arily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	□ Water D	isposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/31/2016 - 11/2/2016 - Spud @ 03:30. TD 17-1/2" hole @ 754'. RIH w/18 jts 13-3/8" 54.50# J-55 BTC csg, set @ 747'. Lead w/1015 sx ClC, yld 1.34 cu ft/sk. Full returns Circ 110 bbl cmt to surf. WOC before testing BOP due to Secretarys Potash. PT BOPE 250/3000 psi, held for 30 min, OK. 11/3/2016 - 11/7/2016 - TD 12-1/4" hole @ 4385'. RIH w/106 jts 9-5/8" 40# J-55 BTC csg, set @ 4381'. Lead w/1045 sx ClC, yld 1.89 cu ft/sk. Tail w/340 sx ClC, yld 1.33 cu ft/sk. Disp w/329 bbls FW. Circ 129 bbls cmt to surf. WOC due to Potash stipulations. PT csg to 2765 psi for 30 min, OK. 11/22/2016 - 11/23/2016 - TD 8-3/4" hole @ 18,200'. RIH w/407 jts 5-1/2" 17# P-110RY CDC-HTQ csg, set @ 18,200'. Lead w/405 sx cmt, yld 3.48 cu ft/sk. Tail w/2025 sx cmt, yld 1.40 cu ft/sk. Disp					
, , , ,	Electronic Submission #35895	ODUCTION COM LP, sent	to the Carist	oad	
Name (Printed/Typed) LINDA GC	Title REGULA	ATORY SPE	CIALIST		
Signature (Electronic S		Date 11/28/20			
ACCEPTED FO	OR RECORD FOR F	EDERAL OR STATE (OFFICE US	SE	
Approved By					
Approved By		Title			Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	nitable title to those rights in the subject operations thereon.	oct lease Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictions of federations	LLS C. Section 1212, make it a crime tached its or representations as to any	for any person knowingly and watter within its jurisdiction.	willfully to ma	ke to any department or a	gency of the United

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for record. NMOCD

Additional data for EC transaction #358957 that would not fit on the form

32. Additional remarks, continued

w/422 bbls water. ETOC @ 2200. RR @ 01:00.