

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23099
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1936, Roswell, NM 88201		7. Lease Name or Unit Agreement Name Guitar 10
4. Well Location Unit Letter B : 660 feet from the North line and 2310 feet from the East line Section 10 Township 24S Range 28E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2991' GR		9. OGRID Number 228937
		10. Pool name or Wildcat Culbera Bluff, Wolfcamp South (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU
2. Blow well down, ND WH & NU BOP
3. Set CIBP @ 10,564' with work string tbq
4. Spot 25sx Cl H cmt on top of CIBP. WOC, Tag
5. Load csg with inert fluid and pressure test to 500psi for 30 min. Pressure drop must less than 10% over 30min. Record mech integrity test on chart recorder with a max 2 hr clock & maximum 1000# spring, which has been calibrated within the six months prior to test. Test witness shall sign chart
6. ND BOP & NU WH
7. RDMO PU

TA status may be granted after a
successful MIT test is performed.
Contact the OCD to schedule the test
so it may be witnessed.

Spud Date:

1/29/1980

Rig Release Date:

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 08 2017

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Operations Engineer

DATE

2/22/17

Type or print name

Chris Villarreal

E-mail address:

cvillarreal@matadorresources.com

PHONE:

972-371-5471

For State Use Only

APPROVED BY:

Richard Inge

TITLE

COMPLIANCE OFFICER

DATE

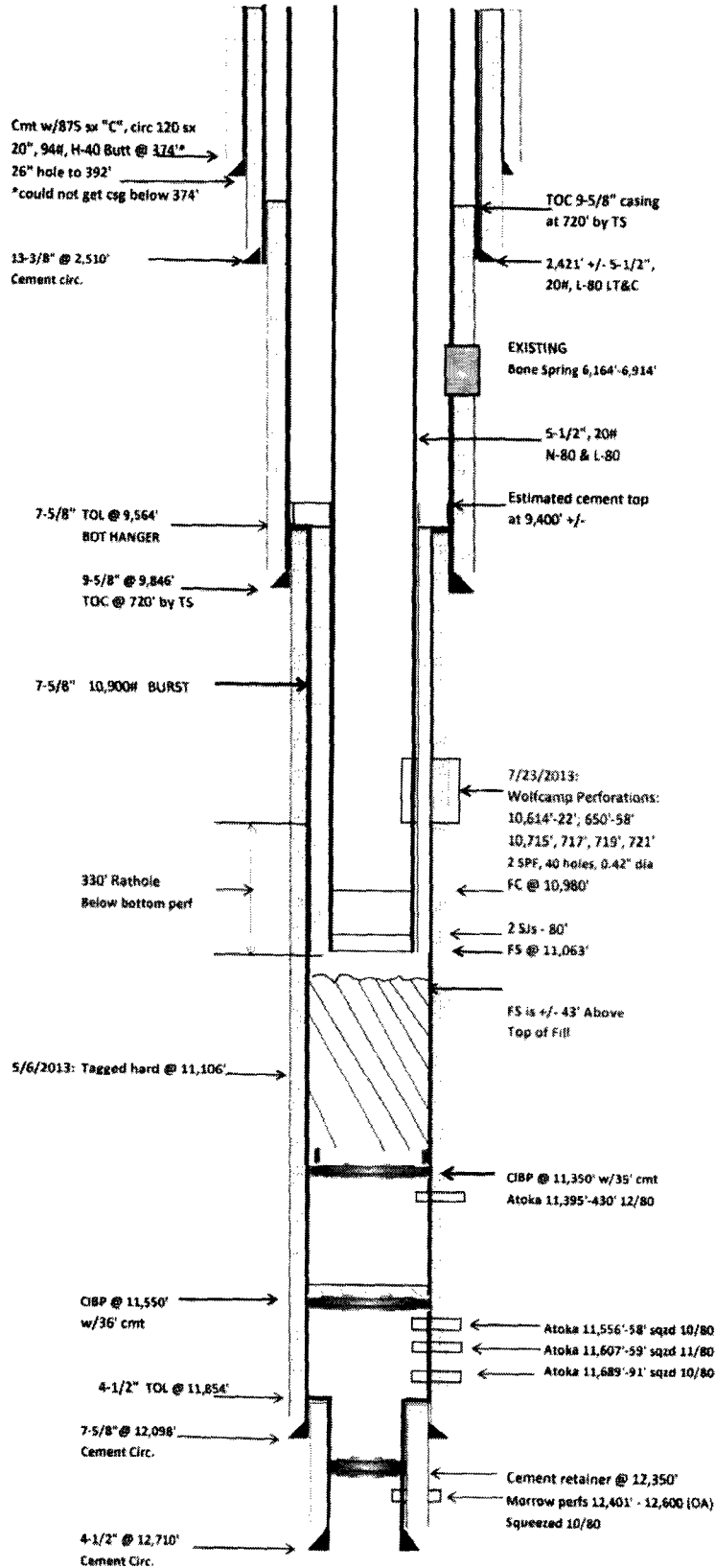
3/8/17

Conditions of Approval (if any):

MATADOR RESOURCES

GUITAR "10" No. 1

Existing Condition 08/20/2013



Prepared by CV
2/21/2017

Matador Resources
GUITAR "10" No. 1
Retrievable Bridge Plug Setting- March 2017

