

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM1372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BARBARA FEDERAL 19

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: TINA HUERTA

E-Mail: tinah@yatespetroleum.com

9. API Well No.
30-015-27165

3a. Address

105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4168
Fx: 575-748-458510. Field and Pool or Exploratory Area
N.SEVEN RIVERS;GLOR-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T19S R25E NENW 660FNL 1980FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Updated site facility diagram to be included with off lease measurement sundry request dated 2/5/14. New tanks and equipment.

BLM OIL CONSERVATION
ARTESIA DISTRICT

MAR 06 2017

RECEIVED

Refer to Off Lease Measurement ES234619 approval of 01/07/2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #281490 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by MARISSA KLEIN on 06/29/2015 ()

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 11/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

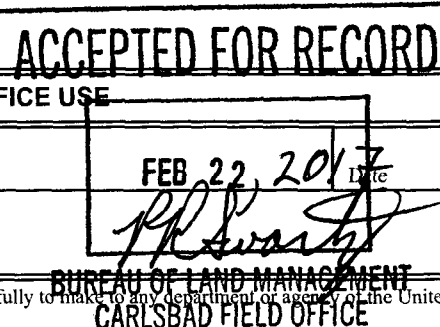
Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

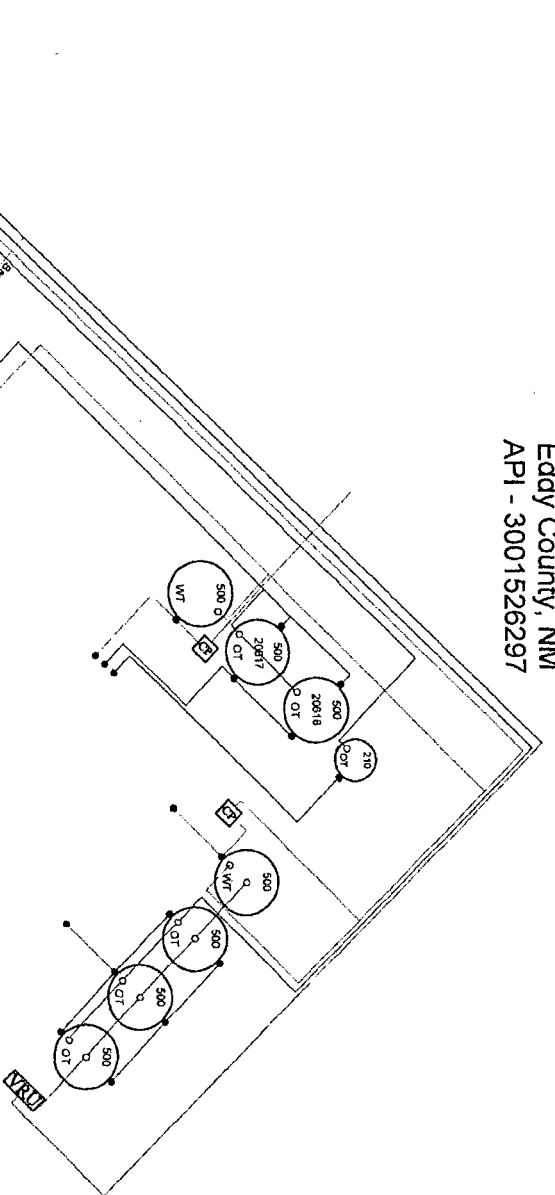
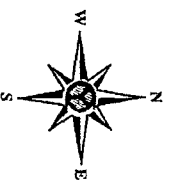
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



105 South 4th Street * Artesia, NM 88210
(505) 748-1471
-Michael Farmer
-September, 2014

ROY AET Battery

710' FSL & 710' FWL * Sec 8 - T19S-R25E* Unit M
Eddy County, NM
API - 3001526297



- = Valve Closed
- = Valve Opened
- FWKO = Gas Meter
- S = Separator
- VRU = Vapor Recovery Unit
- HT = Heater Treater
- CP = Circulating Pump
- 3 = 3 Phase Separator

This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan
which is on file at 105 South 4th Street, Artesia, NM

Well and Notice Remarks

Doc. Number 14MMS0062SE OLM Doc. Type Case IID NMNM1372 Type 311211 Name WARREN ANW / BARBARA 18

API 300152716500S2 Well Name BARBARA FEDERAL Number 19 Operator EOG Y RESOURCES INC

Doc. Number 14MMS0062SE Date 05/01/2014 Author MEIGHAN SALAS Subject OLM Category APPROVAL

Category GENERAL

Date 05/01/2014

Yates Petroleum respectfully requests approval to off lease measure, sale and store production for the Barbara Federal #19.

The production will be measured and sold at the Roy AET tank battery facilities located at SWSW, Sec. 8-T19S-R25E. Please see site facility diagram and other documentation attach.

All owners are being notified, see attached documentation.

Oil measurement

Tanks will be isolated and no surface commingling will take place.

Gas measurement

The well will have its own meter and no surface commingling will take place.

All equipment is located on Fee land and waiver to access property will be given to BLM as well as gate combinations.

By utilizing the existing facilities the off lease measurement of production is in the interest of conservation, the reduction of environmental impact area, and will not reduce royalty or improper measurement of production.

No royalty rate of values will be affected.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

1/7/15 APPROVED: With attached COAs. JDW

This well was part of the North Dagger Draw Upper Penn. unit but was recompleted out of the unit. This facility is being approved on private surface under the old unit and private surface owners agreements as per meet with Yates, BLM and surface owner, so as to limit surface disturbance. Facility on private property Howell Ranch. gate combinations 1227 and/or 6101 Yates Foreman Mike Farmer 575-365-8556 or Production Manager 575-748-1471

1.This agency shall be notified of any change in sales method or location of the Sales point.

2.This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented without proper measurement and prior approval. Any gas vented must be flared.

3.This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.

4.This approval is subject to like approval by the New Mexico Oil Conservation Division.

5.Additional wells and/or leases require additional approvals.

6.This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.

7.Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.

8.Notify this office with 24 Hrs. of meter calibration as per Onshore Order #5.III.C.18. Supply a copy of meter calibration report to this office within 30 days.

ES 2811490
&
ES 234619