· · · · · · · · · · · · · · · · · · ·												
District 1					Form C-104							
4625 N. French Dr., Hobbs, NM 88240	Eı		State of New Minerals & M		ourc	ces .			Revised August 1, 2011			
District'II 811 S. First St., Artesia, NM 88210	2.											
District III		Oi	l Conservation	on Divisior	L	Submit one copy to appropriate District Office						
1000 Rio Brazos Rd., Aztec, NM 8741 District IV		12	20 South St.	Francis Dr	•	AMENDED REPOR						
1220 S. St. Francis Dr., Santa Fe, NM			<u> </u>									
I. REQI	SPORT											
<sup>1</sup> Operator name and Address												
C	)G Opera	ating L	LC					22913				
	One Conch					<sup>3</sup> Reason for F						
	600 W. Illi Midland, T				'		N	W Effe 12/15/				
<sup>4</sup> API Number <sup>5</sup> P	ol Name	A 19701	· · · · · · · · · · · · · · · · · · ·	<u> </u>		L	6 Pc	ool Cod				
30 - 015 - 42995		ſ	Dodd; Glorieta-	Upper Yeso	/				97917			
<sup>7</sup> Property Code <sup>8</sup> P	<sup>8</sup> Property Name							<sup>9</sup> Well Number				
. 308195			Dodd Feder	al Unit					921H			
II. <sup>10</sup> Surface Location	`											
Ul or lot no. Section Townshi		Lot Idn	Feet from the									
I 14 17S	29E		1650	South		200	200 East Eddy					
<sup>11</sup> Bottom Hole Loca						·						
UL or lot no. Section Townshi		Lot Idn			line	Feet from the East/West						
L 14 17S	29E		1666	South		141	ν	Vest	Eddy			
<sup>12</sup> Lse Code <sup>13</sup> Producing Method	<sup>14</sup> Gas Co		<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	C-129 Effective	Date	<sup>17</sup> C	C-129 Expiration Date			
F Code P	Da 12/15											
III. Oil and Gas Transp	rters											
<sup>18</sup> Transporter			<sup>19</sup> Transpor	ter Name		······································			<sup>20</sup> O/G/W			
OGRID			and Ad	dress				<del></del>				
27841		1	Navajo Crude (	<b>)il Marketing</b>					0			
Contraction of the second second			-			P						
	NM OIL CONSERVATION								N			
36785			Frontier Ener	gy Services		ARTESIA	DISTRI	CT	G			
						JAN 1 2 2017						
	DCP Midstream					REC			G			

## IV. Well Completion Data

<sup>1</sup> Spud Date 10/17/16	<sup>22</sup> Ready Date 12/15/16	<sup>23</sup> TD 9719MD 4876TVD	<sup>24</sup> PBTD 9612	<sup>25</sup> Perforations 5152 – 9592	<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Size	<sup>28</sup> Casin	ng & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
17-1/2		13-3/8	315		950sx		
12-1/4		9-5/8			450sx		
8-3/4		7	4187				
8-3/4		5-1/2	9680		2200sx		
· · · · · · · · · · · · · · · · · · ·		2-7/8 tbg	4912		<u> </u>		

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## V. Well Test Data

<sup>31</sup> Date New Oil 12/16/16	<sup>32</sup> Gas Delivery Date 12/17/16	<sup>33</sup> Test Date 12/19/16	<sup>34</sup> Test Length 24hrs	<sup>35</sup> Tbg. Pressure 70	<sup>36</sup> Csg. Pressure 70						
<sup>37</sup> Choke Size	<sup>38</sup> Oil 480	<sup>39</sup> Water 2131	<sup>40</sup> Gas 642		<sup>41</sup> Test Method P						
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie:	en above is true and	OIL CONSERVATION DIVISION								
Signature:	• • •		Approved by: Raymond & Dalam								
Printed name:	Kanicia Castillo		Title: Geo	Vosist,	0						
Title:	Lead Regulatory Analyst	·	Approval Date: 3-8-2017								
E-mail Address:	kcastillo@concho.com		Pending B	LM approvals will							
Date: 1/8/17	Phone:	2-685-4332	subsequer	ntly be reviewed	<b>b</b>						
61 m			and scann	ea	i						

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BUREAU OF LAND MANAGEMENT <ul> <li>Lange Standbard</li> <li>Lange Standbard</li></ul>	June 2015)			١						
Do Dati use this form for proposities to drift or to re-entrol an abandance with Use form 3103 (APD) for such proposits. <ul> <li>If Indian: Alkance or Table Name</li> <li>If Dati use this form for proposities in an adder in structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the structions on page 2</li> <li>If this or difference in the struction on the structin the structin the struction on the structi</li></ul>						Expires: January 31, 2018				
Bandaned well. Use form 3160-3 (APD) for such proposits.     C. In teall. Accounted Interview number of the Number State						NMLC028731B				
SUBMIT IN INPUENCIATE - Outer Instructions on page 2       NMMMITTERX         Type of Will       Gas Well       Other       S. Well Nees and Ne.         2. Need of View 1       Gas Well       Other       S. Well Nees and Ne.         3. Addres       DOD PERSENAL UNIT 521H       S. Well Nees and Ne.       S. Plote ALSTELLO       S. Addres         3. Addres       DOD PERSENAL UNIT 521H       S. Plote ALSTELLO       S. Addres       DOD PERSENAL UNIT 521H         3. Addres       DE Plote ALSTELLO       F. Addres       DOD PERSENAL UNIT 521H       DOD PERSENAL UNIT 521H         3. Addres       DE Plote ALSTELLO       F. Addres       DOD PERSENAL UNIT 521H       DOD PERSENAL UNIT 521H         4. Location of Well       (Footage, See, T, R. M. or Survey Description)       II. County or Parish, State       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION       Waler Shard         G Subsequent Ropot       Chinage Repair       New Construction       Reclamation       Waler Shard         G Subsequent Ropot       Chinage Repair       New Construction       Reclamation       Waler Shard         G Subsequent Ropot       Chinage Repair       New Construction       Reclamation       Waler Shard         11. Topesed of Complet of foromality or roomality for Roo	abandoned w	vell. Use form 3160-3 (AP	D) for such p	proposals.						
Bit Well     Construct     Constr	SUBMIT II	N TRIPLICATE - Other ins	tructions on	page 2				d/or No		
2 Note of Operator COG OPERATING LLC E-Mail: Keasiling@conton.com 30-015-42995 30-04542 COG OPERATING LLC E-Mail: Keasiling@conton.com 30-015-42995 30-04542 COG OPERATING LLC E-Mail: Keasiling@conton.com 30-015-42995 30-04542 10. Find Root of Epidemacy. Area DDDDGCIORIETA-UPPERYES DDDDGCIORIETA-UPPERYES DDDDGCIORIETA-UPPERYES DDDDGCIORIETA-UPPERYES 20050 11. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICÉ, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICÉ, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Describe fromosel a function 24. Location of Weil 25. Subsequent Report 25. Gonvert to Injection 25. Convert to Injection 25. Convert to Injection 25. Convert to Injection 25. Convert to Injection 25. Subsequent Area will be profemation and the optimum deally, including scinnated stating and revercial depiders 25. For the optimum deally, including scinnated stating and revercial depiders 25. Convert to Injection 25. Convert to Injection 25. Convert to Injection 25. Subsequent Report 25. Convert to Injection 25. Convert Injection 25. Convert Injection 25. Convert Injection 25. Convert Injection 25.		Other						).		
600 W LLINOIS AVE MDLAND, YX 79701       Ph: 432-885-4332       DODD,GLORIETA-UPPER YES MDLAND, YX 79701         4 Location of Well       (Footage, Sec. T. R. M. or Survey Description)       11. County or Parish, State         Sec 14 T175 R29E Mer NMP 1650FSL 200FEL       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deceman         Subsequent Report       Casing Repair       New Construction       Recomplete         Subsequent Report       Change Plans       Plug and Abandon       Temporarity Abandon         13. Describe Propaged or Completed Operation: Charry state all pertinent deals, including estimated attenting date of any propaged work ind approximate duation the SubMeres loatana and mexaned and may worked alephone and 104 anast be filed within 30 days.         14. The Bost the state in state of work work as and see the state in state filed within 30 days.       104 anast be filed within 30 days.         171/716 Differ J States Sta	2. Name of Operator	Contact:		STILLO						
4. Location of Well       (Peoringe, Sec., T., R., M. or Survey Description)       11. County or Parals, State         Sec 14 T17S R29E Mer NMP 1650FSL 200FEL       11. County or Parals, State         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent <ul> <li>Acidize</li> <li>Despen</li> <li>Production (Start/Resume)</li> <li>Water Shack</li> <li>Subsequent Report</li> <li>Change Plans</li> <li>Plag and Abandon</li> <li>Temporarity Abandon</li> <li>Temporarity</li></ul>	600 W ILLINOIS AVE	J				10. Field and Pool or DODD;GLORIE	Exploratory Are	a YESO		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION            Notice of Intent          Acidize          Decpen          Production (Start/Resume)          Water Shut-C         [] Subsequent Report          Casing Repair          New Construction          Recomplete       [] Other         [] Subsequent Report          Casing Repair          New Construction          Recomplete       [] Other         [] If the proposal to Completed Operations (Clerify state all pertition) deals, including estimated thating date of any proposal work ind approximate duration there of any proposal work ind approximate duration there of any proposal work ind approximate duration there of any proposal work ind approximate and none write of depits of all pertitions makes and non Attech the Subset of the operation results in a multiple completion or the involved operations. If the operation results in a multiple completion or the involved operations. If the operation results in a multiple completion or the involved operations. If the operation results in a multiple completion or the involved operations. If the operation results in a multiple completion or the involved operations. If the operation results in a multiple completion or the involved operations. If the operation results in a multiple completion or the involved operations. If the operation results in a multiple completion or the involved operations. If the operation results in a multiple completion or the involved operations. If the operation results in a multiple completion or the involved operations. If the operation results in a multiple completion or the involved operations. If the operation results in the subset end		, T., R., M., or Survey Description	ı)	<u></u>		11. County or Parish,	State			
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Start/         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Dinling Operati       Casing Repair       New Construction       Recomplete       Other         Dinling Operati       Casing Repair       Plug and Abandon       Temporatily Abandon       Dinling Operati         13. Describe Proposed or Completed Operation: Clearly state all pertinent dealits, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and ture corners must be filed son testing has been completed. The work will be period and work work will be period work and approximate duration the work will be period and work work be period and work work will be proposal or to file involved operations. If the operation realits is a multiple completion or recompleted more and your start and new interval, a from 186-4 must be filed son testing has been completed minition, have been completed minition, have been completed minition, have been completed minition, based start and your start and the operator has dealed work of 65.07.07.07.07.07.07.07.07.07.07.07.07.07.	Sec 14 T17S R29E Mer NM	IP 1650FSL 200FEL		·		EDDY COUNTY	Y, NM			
Image: Subsequent Report       Image: Casing Hydraulic Fracturing Reclamation       Water Shut-Casing Hydraulic Fracturing Hydraulic	12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICĚ, I	REPORT, OR OTH	HER DATA			
□ Notice of Intent       □ Alter Casing       □ Hydraulic Fracturing       □ Reclamation       □ Well Integrit         □ Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete       □ Dilling Operation         □ Final Abandonment Notice       □ Cange Plans       □ Plug and Abandon       □ Temporatily Abandon         □ Describe Proposed or Completed Operation:       □ Canry state all perintent details, neutoing estimated starting date of any proposed work and approximate duration there if the proposal is to depend incretonally or recomplete horizontally, give subsurface locations and measured and the vertical depths of all perintent markers and zom Attach the Bond Mond under which the work will be perintend or provide the Bond No. on file with BLMBA. Required unsequent reports must be filed whith 10 days following completion of the involved operations. If the operation results in a multiple completion or recomplete filed and the operator has determined that the site is ready for final inspection.         11/16/16 Test csg to 4500 psi for 15min, good.       11/17/16 Pressure test frac valve to 7200; poot test.         11/2/16/17 Test wit2/2/29 gals treated water, 6/07/2016 gals silick water, 2/079,080# 100 mests and 5/19/20/16 Price wit2/28 stages gals to 2/200; good test.       NMM OIL CONSERVATION ARTESIA DISTRUCT         12/12/16 /12/14/16 Drill out plugs. Clean out to PBTD 9612.       NMM OIL CONSERVATION ARTESIA DISTRUCT       JAN 1 2 2017         14. 1 hereby certify that the foregoing is true and correct.       Electronic Submission #363205 verified by the BLM.Well Information System For COG OPERATING L (C, sent to th	TYPE OF SUBMISSION			TYPE OF	FACTION	/				
□       Alter Casing       □       Hydraulic Fracturing       □       Reclamation       □       Well Integrit         □       Subsequent Report       □       Casing Repair       □       New Construction       □       Recomplete       Bother         □       Inter Casing       □       Plug and Abandon       □       Temporarity Abandon       □       Temporarity Abandon         □       13. Describe Proposed or Completed Operation: Clearly state all pertinem details, including estimated starting due of any proposed work and approximate duration there       Bother       Difficience       Bother       Difficience       Bother       Difficience       Difficience       Bother       Difficience       Difficience       Bother       Difficience       Difficience <td< td=""><td>Notice of Intent</td><td>☐ Acidize</td><td>Dee</td><td>pen</td><td>Productio</td><td>on (Start/Resume)</td><td>U Water S</td><td>hut-Of</td></td<>	Notice of Intent	☐ Acidize	Dee	pen	Productio	on (Start/Resume)	U Water S	hut-Of		
Final Abandonment Notice     Change Plans     Plug and Abandon     Temporarily Abandon     Deconduction     Deconduction     Plug Back     Water Disposal     Temporarily Abandon     Temporarily Abandon     Deconduction     Plug Back     Water Disposal     Deconduction     Deconductio     Deconduction     Deconduction	-	Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclamat	tion	🗖 Well Integrity	egrity		
Init Abandomment Notice           Change Plans           Program Abandom           Implication Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there           13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there           14. The proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone          15. Describe Proposed or Completion Of the involved operation: Clearly state all pertinent details, including estimated and true vertical depths of all pertinent markers and zone          15. Describe Proposed or Completion Of the involved operation: Clearly state all pertinent details, including estimated and true vertical depths of all pertinent markers and zone          15. Describe Proposed or Completion of the involved operation. State is the and under which the work will be performed or provide the Bond No. on file will BLMBIA. Required and true vertical depths of all pertinent markers and zone           11/16/16 Test csg to 4500psi for 15min, good.          11/17/16 Drilled 39 of new formation to 9719. Spotted 2000 gals acid.           11/21/16 12/12/16 712/14 4/16 Drill out plugs. Clean out to PBTD 9612.          12/12/16 712/14/16 Drill out plugs. Clean out to PBTD 9612.          12/12/16 18 RiH w/ESP, 149jts 2-7/8°	Subsequent Report							eratio		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there         If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone         Attach the Bond under which the work will be performed on provide the Bond No. on file will BLM/BLA. Required and true vertical depths of all pertinent markers and zone         Attach the Bond under which the work will be performed on provide the Bond No. on file will BLM/BLA. Required and true vertical depths of all pertinent markers and zone         Attach the Bond under which the work will be performed not not on the involved operations. If the operation results in a multiple completion or recompleted and the operator has         determined that the site is ready for final inspection.            11/16/16 Test csg to 4500Ppsi for 15min, good.          11/16/16 Test csg to 4500Ppsi for 15min, good.            11/17/16 Drilled 39 of new formation to 9719. Spotted 2000 gals acid.          11/17/16 Test csg to 4500Ppsi for 15min, good.            11/17/16 Drilled 39 of new formation to 9719. Spotted 2000 gals acid.          11/17/16 Test csg to 4500Ppsi for 15min, good.            11/17/17 Drilled 39 of new formation to 9719. Spotted 2000 gals acid.          11/17/16 Test csg to 4500Ppsi for 15min, good.            11/17/17 Drilled 39 of new formation to 9719. Spotted 2000 gals acid.          11/17/16 Test csg to 4500Ppsi for 15min, good.            11/17/16 Test csg to 4500Ppsi for 15min, good.          11/17/16 Test csg to 4500Pps	□ Final Abandonment Notice					porarily Abandon				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zonn Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed onth 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed one testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/16/16 Test csg to 4500psi for 15min, good. 11/17/16 Pressure test frac valve to 72004, good test. 11/21/16 Pressure test frac valve to 72004 valve for 6,679,218 gals slick water, 2,079,080# 100 mesh sand, 3,725, 120# 40/70 white sand, 771,220# 40/70 CRC. 12/1216 712/14/16 Drift out plugs. Clean out to PBTD 9612. 12/15/16 RiH w/ESP, 149/ts 2-7/8* J55 tbg, EOT @ 4912. Hang on. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #363205 verified by the BLM/Well Information System For COG OPERATING L C, sent to the Carisbad Name (Printed/Typed) KANICIA CASTILLO Title PREPARER Signature (Electronic Submission) Date 01/08/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Apgroved By	12 Describe Proposed on Completed			ing actimated startin	a data of any ne	anacad work and annra	vimate duration	thereo		
IAN 1 2 2017         RECEIVED         14. 1 hereby certify that the foregoing is true and correct.         Electronic Submission #363205 verified by the BLM.Well Information System For COG OPERATING LLC, sent to the Carlsbad         Name (Printed/Typed)       KANICIA CASTILLO       Title       PREPARER         Signature       (Electronic Submission)       Date       01/08/2017         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By	11/17/16 Drilled 39' of new 11/21/16 Pressure test frac 11/21/16 - 12/02/16 Perf 28 gals 15% HCL. Frac w/627, sand, 3,725,120# 40/70 whi 12/12/16 ?12/14/16 Drill out	formation to 9719. Spotted valve to 7200#, good test. stages @ 5152 ? 9592 w/6 269 gals treated water, 6,6 ite sand, 771,220# 40/70 C tolugs. Clean out to PBTD	5 SPF, 1008 h 79,218 gals s RC. 9612.	oles. Acidize 28	stages w/107 080# 100 me	NM OIL CON	SERVATI	DN		
RECEIVED         14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #363205 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad         Name (Printed/Typed)       KANICIA CASTILLO       Title       PREPARER         Signature       (Electronic Submission)       Date       01/08/2017         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By	12/13/10 Kitt w/23F, 149ja	s 2-178 333 lbg, EOT @ 49	TZ. Hang on.							
14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #363205 verified by the BLM Well Information System For COG OPERATING LC, sent to the Carlsbad         Name (Printed/Typed)       KANICIA CASTILLO         Title       PREPARER         Signature       (Electronic Submission)         Date       01/08/2017         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By										
Electronic Submission #363205 verified by the BLM.Well Information System         For COG OPERATING L.C., sent to the Carlsbad         Name (Printed/Typed)       KANICIA CASTILLO       Title       PREPARER         Signature       (Electronic Submission)       Date       01/08/2017         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By					·	RECE	IVED	·		
Signature       (Electronic Submission)       Date       01/08/2017         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By	14. I hereby certify that the foregoing	Electronic Submission #	363205 verifie OPERATING LI	d by the BLM∖Wel C, sent to the Ca	I Information arisbad	System		-		
Approved By	Name (Printed/Typed) KANICI	A CASTILLO		Title PREPA	RER					
Approved By	Signature (Electron	ic Submission)	· .	Date 01/08/20	017					
onditions of approval, if any, are attached. Approval of this notice does not warrant or rify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and the section between the sec		THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E				
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nstructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED and scanned and scanned	itle 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212, make it a		rson knowingly ar		lappi evieweu		Ţ		
" OPERATOR-SUBMITTED " OPERATOR-SUBMITTED and scott	nstructions on nage 2)	<u></u>		P	subsequent	bs	***			
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Form 3160-4 (August 2007)			UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT COMPLETION OR RECOMPLETION REPORT AND LOG									FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010			
	WELL	COMPL	ETION C	OR RE	COM	PLETIC	ON REI	PORT		LOG			ease Serial		· · · · · · · · · · · · · · · · · · ·
la. Type of	-	Oil Well			Dry						<u> </u>	6. 11	Indian, All	ottee of	r Tribe Name
b. Type of	Completior	-	lew Well	U Wo	rk Over	1 D	eepen	🗖 Plug	Back	🗖 Diff	. Resvr.	7. U	nit or CA A	greem	ent Name and No.
2. Name of COG O	Operator PERATING	S LLC	E	-Mail: I		ontact: K		CASTIL	LO		<u></u>	8. L	ease Name	and We	ell No. UNIT 921H
3. Address	600 W ILI MIDLAND		VE ONE CO	ONCHO	CENT	ER		hone N 432-68		le area coo	de)	9. A	PI Well No	•	30-015-42995
4. Location		·	ion clearly ar	nd in acc	cordance	with Fed					i	10.	Field and Po	ool, or	Exploratory
At surface Lot I 1650FSL 200FEL 11. Sec., T., R., M., or Block and Su												Block and Survey			
At top p	rod interval	reported b	elow Lot	1762F	SL 330	FEL							or Area Se County or P		17S R29E Mer NMI
At total		L 1666F	SL 141FWL		Decelo			6 Data	Complet	tad		E	EDDY		NM B, RT, GL)*
10/17/2	4. Date Spudded 10/17/2016 ↓ 15. Date T.D. Reached 10/29/2016 ↓ 16. Date Completed □ D & A ⊠ Ready to Prod. 12/15/2016 ↓												<b>`</b> 36:	20 GL	, 
18, Total D	18. Total Depth:         MD         9612         19. Plug Back T.D.:         MD         9612         20. Depth Bridge           TVD         4876         TVD         TVD         20. Depth Bridge												MD TVD		
21. Type El CN	ectric & Oth	her Mecha	nical Logs R	un (Sub	mit cop	y of each)			-	Wa	is well con is DST run rectional S	1?	No No No	Yes Yes Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing an	d Liner Rec	ord (Repa	ort all strings	1							· · · ·		1		( ·····
Hole Size	Size/C	irade	Wt. (#/ft.)	To (MI	·	Bottom (MD)	l v	ementer pth		of Sks. & of Cemen	1	ry Vol. BL)	Cement	Тор*	Amount Pulled
12.250		.625 J55	·····	1		1009			- <u>.</u>	4	50				
<u>8.750</u> 8.750		.000 L80 .000 L80	<u>29.0</u> 17.0			<u>4187</u> 9680		22			00				
17.500		.375 J55	54.5		0	315			950					0	
				·			<u> </u>						<u>,                                     </u>	<u> </u>	
24. Tubing	Record		L	L	I		I		L	<u>```</u>	L		l		
Size 2.875	Depth Set (N	4D) P 4912	acker Depth	(MD)	Size	Dep	th Set (M	D) F	acker De	pth (MD)	) Size	D	epth Set (M	D)	Packer Depth (MD)
25. Producir				ir			. Perforat							<b></b>	<b>D</b> ( <b>A</b> )
Fo A)	rmation	YEŚO	Тор	5152	Botto	m 9592	Pe	rforated		FO 9592	Size	430	No. Holes 1008	OPE	Perf. Status
B)															
<u>C)</u>					<u> </u>		<u> </u>							· ·	
D) 27. Acid, Fr	acture, Trea	tment, Cei	ment Squeeze	e, Etc.				1						<u> </u>	
I	Depth Interv		_							d Type of			. ·		
	5^	152 TO 9	592 ACIDIZI	E W/ 10	7,422 15	% ACID, F	RAC W/	627,269	GALS IR	EATEDW	VATER, 6,	579,218	GALS SLIC	K <u>WAI</u>	<u>ER,</u>
,	·							1					· · · · · · · · · · · · · · · · · · ·		
28. Producti	on - Interva	A					· ·						· · · · · · · · · · · · · · · · · · ·		·····
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga: MC	Γ,	Water BBL	Oil Gr Corr.	API	Gas Gra	vity		ion Method		
12/16/2016 Choke	12/19/2016 Tbg. Press.	24 Csg.	24 Hr.	480. Oil	0 Gas	642.0	2131.0 Water	Gas:O	37.5		0.60	<u> </u>	ELECTRIC	PUMP	SUB-SURFACE
Size	Flwg. SI	Press. 70.0	Rate	BBL 480	мс		BBL 2131	Ratio	1337		POW		•		
28a. Product				•											
	Test Date	Hours Tested	Test · Production	Oil BBL	Gas MC		Water BBL	Oil Gr Corr.		Gas Gra	vity		tion Method		
	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas:O Ratio		Wel	1:00	BLM	approva be revi	uls wi	·· · · ·
	SI								· 	P	ending	uenth	approva I be revi I	C ** C *	
(See Instruction ELECTRON	IC SUBMI	SSION #3	363206 VER	IFIED	BY THI	E BLM W	ELL IN	FORMA	ATION S	SYSTE	subsey and sci	anned	I		
	** (	OPERA	TOR-SUI	BMIT	TED *	OPER	ATOR	-SUB	MITTE	D ** (	ana se	- '			
	1	•	i						1	1	***************************************				

28b. Prod	uction - Interv	/al C		<u> </u>						······					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	rity	Production Method					
Chala	Tbg. Press.			Oil	Gas	Water	Gas:Oil	Wall	Status						
Choke Size	Flwg.	Csg. Press.		BBL	MCF	BBL	Ratio	wei	Status						
	uction - Interv			·											
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav		Production Method ity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Weil	Status	· · · · · · · · · · · · · · · · · · ·					
29. Dispo SOLE		Sold, use	d for fuel, vent	ed, etc.)											
Show tests,	all important	zones of	nclude Aquife porosity and c l tested, cushic	ontents there	eof: Cored i e tool open,	ntervals and flowing an	1 all drill-stem d shut-in pressur	es	31. For	mation (Log) Ma	arkers				
	Formation		Тор	Bottom		Descripti	ons, Contents, et	tc.		Name		Top Meas. Depth			
RUSTLEF QUEEN GRAYBUI SAN AND PADDOC BLINEBR	RG DRES K		274 1908 2301 2596 4082 4582		SA DC DC	LOMITE 8	& DOLOMITE LIMESTONE ANHYDRITE ANHYDRITE		QU GR SA PA	STLER EEN AYBURG N ANDRES DDOCK NEBRY	1	274 1908 2301 2596 4082 4582			
								<i>تر</i>							
							· ·								
	/														
32. Addit Logs	ional remarks will be subm	(include hitted in \	plugging proc VIS.	edure):											
					•										
					,					•					
<ul><li>33. Circle enclosed attachments:</li><li>1. Electrical/Mechanical Logs (1 full set req'd.)</li><li>5. Sundry Notice for plugging and cement verification</li></ul>						<ol> <li>Geologi</li> <li>Core Ar</li> </ol>			<ol> <li>3. DST Report</li> <li>4. Directional Survey</li> <li>7 Other:</li> </ol>						
34. I here	by certify that	the fore	-			-	orrect as determined by the BLM			records (see atta	ched instruction	ons):			
			Electi				LLC, sent to the			stem.					
Name	(please print)	KANIC	A CASTILLO	· · · · · · · · · · · · · · · · · · ·	- <u></u>	<u> </u>	Title	PREPARE	<u>R</u>						
Signa	Signature (Electronic Submission)								Date 01/08/2017						
					, 		- <u></u>				— <u></u>				
Title 18 U	J.S.C. Section ited States any	1001 and y false, fi	l Title 43 U.S. ctítious or frad	C. Section 1 ulent statem	212, make ents or repr	it a crime for esentations	or any person kno as to any matter	wingly and within its j	d willfülly urisdiction	to make to any d	-	igency			

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