

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
NMNM21767

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator RKI EXPLORATION & PROD LLC Contact: JESSICA DEMARCE E-Mail: Jessica.demarce@wpxenenergy.com				7. Unit or CA Agreement Name and No. NMNM136570	
3. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172			3a. Phone No. (include area code) Ph: 539-573-3521		9. API Well No. 30-015-43586-00-S1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 22 T26S R29E Mer NMP At surface SESE 310FSL 1285FEL At top prod interval reported below Sec 22 T26S R29E Mer NMP At total depth NENE 232FNL 672FEL				10. Field and Pool, or Exploratory BRUSHY DRAW-WOLFCAMP 11. Sec., T., R., M., or Block and Survey or Area Sec 22 T26S R29E Mer NMP 12. County or Parish 13. State EDDY NM	
14. Date Spudded 06/10/2016		15. Date T.D. Reached 07/02/2016		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/24/2016	
17. Elevations (DF, KB, RT, GL)* 2907 KB					
18. Total Depth: MD 15840 TVD 11048		19. Plug Back T.D.: MD 15755 TVD 11048		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY ROP				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

[illegible][illegible]

20. Perforating Interval			20.1 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11522	15712	11522 TO 15712			Producing - Wolfcamp
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
11522 TO 15712	7,624,843 TOTAL FLUID (GAL), 8,490,336 TOTAL PROPPANT (LBS)

Date First Produced 08/24/2016	Test Date 09/25/2016	Hours Tested 24	Test Production ▶	Oil BBL 686.0	Gas MCF 5740.0	Water BBL 3118.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 23/64	Tbg. Press. Flwg. SI	Csg. Press. 3550.0	24 Hr. Rate ▶	Oil BBL 686	Gas MCF 5740	Water BBL 3118	Gas:Oil Ratio 8367	Well Status PGW	

Date First Produced	Test Date	Hours Tested	Test Production ▲	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	<div> <div>ACCEPTED FOR RECORD</div> <div> <div>REG. SGD</div> <div>DAVID R. CLARK</div> </div> </div>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▲	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	<div> <div>Well Status</div> <div>FEB 02 2017</div> </div>

PETROLEUM ENGINEER

**RECLAMATION DUE:
FEB 24 2017**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	2905	4024	SANDSTONE AND SHALE	BELL CANYON	2905
CHERRY CANYON	4024	5067	SANDSTONE AND SHALE	CHERRY CANYON	4024
BRUSHY CANYON	5067	6688	SANDSTONE AND SHALE	BRUSHY CANYON	5067
BONE SPRING	6688	9858	LIMESTONE, SHALE AND SAND	BONE SPRING	6688
WOLFCAMP	9858	9992	SHALE AND SANDSTONE	WOLFCAMP	9858

32. Additional remarks (include plugging procedure):

CONFIDENTIAL

BHL , NMNM21767

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #361093 Verified by the BLM Well Information System.
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/15/2016 (17DMH0020SE)

Name (please print) JESSICA DEMARCETitle REGULATORY TECHSignature : (Electronic Submission)Date 12/15/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****