| | UNITED STATES PARTMENT OF THE II JREAU OF LAND MANA | GEMENT Operat | OMB N Expires: Ja 5. Lease Serial No. | APPROVED O. 1004-0137 anuary 31, 2018 | |
|--|---|---|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | NMNM81586 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or N | |
| | | | 7. If Unit or CA/Agre | | |
| 1. Type of Well | | | 8. Well Name and No. | N 22 FEDERAL CO | |
| Oil Well Gas Well Oth Oh Observator OXY USA INC. | Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com | | 9. API Well No. | 9. API Well No. 30-015-43708 | |
| 3a. Address P.O. BOX 50250 | | 3b. Phone No. (include area code) Ph: 432-685-5936 | 10. Field and Pool or | 10. Field and Pool or Exploratory Area PIERCE CROSSING BN SPRG,E | |
| MIDLAND, TX 79710 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | 11 County or Parish | 11. County or Parish, State | |
| Sec 22 T24S R29E NESE 2540FSL 260FEL 32.202504 N Lat, 103.964108 W Lon | | | | EDDY COUNTY, NM | |
| 12. CHECK THE AF | PPROPRIATE BOX(ES) | TO INDICATE NATURE OF | NOTICE, REPORT, OR OTI | HER DATA | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | |
| □ Notice of Intent | 🗖 Acidize | 🗖 Deepen | Production (Start/Resume) | UWater Shut-O | |
| | Alter Casing | Hydraulic Fracturing | Reclamation | 🗋 Well Integrit | |
| 🛛 Subsequent Report | Casing Repair | New Construction | Recomplete | ☑ Other Drilling Operati | |
| Final Abandonment Notice | Change Plans | Plug and Abandon | Temporarily Abandon | Drining Operation | |
| | Convert to Injection | Plug Back | UWater Disposal | | |
| And the base of the second states of the second sta | | | | 00-4 must be med on | |
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **