District						G						E 0.104
District I 1625 N. French Dr., Hobbs, NM 88240					State of New Mexico							Form C-104 Revised August 1, 2011
District II				E	Energy, Minerals & Natural Resource				ces			Kevised August 1, 2011
811 S. First St., Artesia, NM 88210								opy to app	ropriate District Office			
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division						-F)FF-	•p-1000 2 100100 0 11100
District IV					1220 South St. Francis Dr.							AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator name and Address ² OGRID Number												
Cimarex Energy Co							215099					
600 N. Marienfeld Street, Suite 600 Midland, TX 79701							³ Reason for Filing Code/ Effective Date RT – 21000 bbls – 02/2017					
⁴ API Numb			5 Paol	Nomo					KI = 21000 B	⁶ Pool Code		
	30 - 015 - 43715			⁵ Pool Name Cottonwood Draw Bone Spring					/		494	
⁷ Property C	,		⁸ Pror	perty Nan						9 V	Vall Numbe	
	109		TIOF	ber cy 14an		rynberg 11 Fed	leral Com				⁹ Well Number 5H	
	rface L	ocatio										
Ul or lot no.	Section		nship	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
Р	11	25		26Ĕ		330	South		331'	Ea	st	Eddy
¹¹ Bo	ttom H	ole Lo	ocatio	n					L			
UL or lot no.	Section			Range	Lot Idn	Feet from the	North/South	1 line	Feet from the	East/	West line	County
Α	11		5S	26E		400'	North		660'	East		Eddy
¹² Lse Code	¹³ Produ	ucing Me	thod	¹⁴ Gas Ce	nnection	¹⁵ C 120 Powe	it Number			17 C 12	29 Expiration Date	
Lse Code F		Producing Method Code		Date			-129 Ellective	Date	C-1.	29 Expiration Date		
	P 2-8-2017											
		s Trai	ispor	ters	_						<u>.</u>	
¹⁸ Transpor	rter				¹⁹ Transporter Name							²⁰ O/G/W
OGRID and Address												
33479	Ì	Holly Frontier Refining & Marketing LLC										
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- 1 Andre of all the second company and the												
36785		DCP Midstream.										
and the second	- 4400.1997 BI - 1. gr 1.	370 17th St., Ste 2500 Denver CO										
ar our chief and an ar an ar												
		NM OIL CONSERVATION										
	ARTESIA DISTRICT											
Anna <u>, c</u> ar arcanalarca i a a		FEB 1 4 2017										

IV. Well Completion Data

²¹ Spud Date 11/13/2016	²² Ready Date 2-2-2017	²³ TD 11719	²⁴ PBTD	²⁵ Perforations 7398-11696	²⁶ DHC, MC		
²⁷ Hole Siz	e ²⁸ Casin	ng & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement		
17 ½"		13 3/8'	207'		240 Circ		
12 ¼ "		9 5/8"	1892'		815 Circ		
8 3/4"/8 1/2"	,	5 1/2"	11719'		2255 Circ		
		2 3/8"	6645'				

RECEIVED

V. Well Test Data

³¹ Date New Oil 2-8-2017	³² Gas Delivery Date 2-8-2017	³³ Test Date 2-9-2017	³⁴ Test Length 24	³⁵ Tbg. Pressure 100	³⁶ Csg. Pressure 0		
³⁷ Choke Size 48	³⁸ Oil 29	³⁹ Water 1557	⁴⁰ Gas 38		⁴¹ Test Method		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and believed	en above is true and	OIL CONSERVATION DIVISION Approved by: Conformed H. Darlang Title: Geologist.				
Title: Regulatory			Approval Date: 3-8-2017				
E-mail Address:				· · ·			
tstathem@cimarex.c	om	<u> </u>					
Date:	Phone:						
2/10/2017	7 432-620-1936						