	To Appropriate Distric		State of Ne	te of New Mexico herals and Natural Resources		Form C-103 Revised July 18. 2013			
1023 14. 110101		ESTA DISTRICT				WELL API N	^{40.} 30-005	-60424	
811 S. First St. District III – (5	, Artesia, NM 88210 05) 334-6178	AR 06 201/ 12	ONSERVA' 20 South St	SERVATION DIVISION South St. Francis Dr.			ype of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe,					e, NM 87505		E 📕 FEI & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NRECEIVED 87505						L 269			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						7. Lease Name or Unit Agreement Name R AND S STATE			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						8. Well Number 001			
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC						^{9. OGRID Number} 246289			
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35							10. Pool name or Wildcat		
	TULSA,	OK 74172							
4. Well Loc Uni	it Letter D	: 990 _{feet}	from the N	IORT	H line and	990 _{fee}	t from the W	EST line	
Sec	tion		wnship 155		nge 28E	NMPM	County	CHAVES	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3534 GL									
12 Charle Annuanista Davita Indianta Natura af Nativa Demost a Otta Data									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
PERFORM	NOTICE OF REMEDIAL WORK	FINTENTION 1		ן כ	SUB: REMEDIAL WORI		REPORT OF	-: CASING □	
						LLING OPNS.	P AND A		
	LTER CASING E COMMINGLE		OMPL L	J	CASING/CEMENT	fjob L			
CLOSED-LC OTHER:	OOP SYSTEM		Г	-	OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
1-20-17 Contact Bob NMOCD, MIRU WSU. Not able to release Lockset packer. 1-23-17 Work and attempt to release packer. Not successful. Discuss well with Bob NMOCD. Stuck tubing @7900' per stretch calculations. NMOCD approved cutting the tubing									
@7900' and visual inspect for tubing leak. Cut 2-3/8" Tubing @ 7900'. 1-24-17 L/D 252 joints 2-3/8" tubing & 10' cut joint. WBD shows we left 20' cut joint, 23 joints 2-3/8" Tubing, SN, on off tool, Baker Lock set packer. TOF @7900'. BOF @8647'. 1-25-17 TIH Set Packer above TOF. Test under packer @7875' to 1000 PSI. No bleed off. Discuss well with Bob NMOCD. Approved to set CIBP @7875' and spot 25 sacks on top of									
CIBP. 1-26-17 Set CIBP @7875'. Tag CIBP. Spot 25 sacks Class H cement. WOC. 1-27-17 Hunt & Isolate casing leak 3630'-2817'. Notify Bob NMOCD.									
1-30-17 Tag plug @7540' with wire line. Notify Bob NMOCD. Tag approved. TIH packer. Test @ 1650'. Held PSI. Set packer @6040'. Establish communication up production casing. Discuss well with Bob NMOCD. He recommended pulling above the casing leak and testing. Pull to 2750', Test casing. Held 500 PSI. No bleed off. Discussed with Bob NMOCD. He									
approved spot 50' below perf point. Spot 30 sacks Class C 6536'-6083'. WOC. 1-31-2017 Tag Plug with W/L @6250'. Bob NMOCD approved tag. Perforate @5310'. Bob NMOCD approved 40 sacks spot due to bab casing. Spot 40 sacks Class 0,5360'-4755'. WOC, Tag plug @5100'. Tag approved by Bob NMOCD. Spot 85 sacks Class C across hole per Bob NMOCD. WOC overnight.									
						D 1	. Establish circulation ulate 90 saets Class	out intermediate. 4300 Surface. Leave	
casing full. 2-21-17 Cut off well	3' BGL. Install cap with	well information on well.	GPS 33.02068, -	104.1595	1		int well be penor	Pluse under	
Spud Date:	06/30/19	77	Rig Rele	ase Dat		NAME OF PIL	aunu Report Web	cd.	
Space 2 million	00/00/10					1.140 103 (TUP)	erund av ne.nu		
2-1-17 Tag plug with wire line @2550. Tag approved by Bob NMOC. Load and test casing to 500 PSDI with bleed off. Perforate @1960. Establish circulate of outerner diate. Squeeze 35 sacks Class C Shut in 400 PSI. WOC. Tag plug with wireline @1760'. Tag approved by Bob NMOCD. Perforate @430'. Circulate 90 sacks Class C Shut in 400 PSI. WOC. Tag plug with wireline @1760'. Tag approved by Bob NMOCD. Perforate @430'. Circulate 90 sacks Class C Shut in 400 PSI. WOC. Tag plug with wireline @1760'. Tag approved by Bob NMOCD. Perforate @430'. Circulate 90 sacks Class C Shut in 400 PSI. WOC. Tag plug with wireline @1760'. Tag approved by Bob NMOCD. Perforate @430'. Circulate 90 sacks Class C Shut in 400 PSI. Woc. Tag plug with well information on well. GPS 33.02068, -104.15951 Spud Date: https://www.information.com/discourse-states-approved-by-bob NMOCD. Perforate @130'. Circulate 90 sacks Class C Shut in 400 PSI. Woc. Tag plug with wireline @1760'. Tag approved by Bob NMOCD. Perforate @430'. Circulate 90 sacks Class C Shut in 400 PSI. Wol Part and the plug plug plug plug plug plug plug plug									
Free									
SIGNATURE	Mili Olh		TITLE_	Jerm	nit Technicia	an II	3/2/2		
Type or print		O'Hair	E-mail a	ddress:	caitlin.o'hair@wp	oxenergy.com	PHONE:	-573-3527	
For State Use		-2 R. O		A	Diping mi	CEIRLD	21	1 12010	
APPROVED Conditions of	BY: JUW Approval (if any)	- wyer		COMI	PLIANCE OF	TICEN	DATE 3/		

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