Office Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	202H: 30-015-41437/ 218H: 30-015-41499
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	24.10.10, 1.11.20, 200	6. State Off & Gas Lease No.
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Cotton Draw Unit
PROPOSALS.)	Gas Well Other	8. Well Number: 202H and 218H
2. Name of Operator		9. OGRID Number
Devon Engergy Production Co L	P	6137
3. Address of Operator PO Box 250, Artesia, NM 8821	0	10. Pool name or Wildcat Paduca; Bone Spring (O)
4. Well Location		radica, Bone Spring (C)
202H Unit Letter M: 2	100feet from theSouth line and1170 f	eet from the West_line
218H Unit Letter M: 2	00 feet from the South line and 1120 f	eet from the West line
Section 2 Township	25S Range 31E NMPM	County Eddy
Section 2 * Ownship	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3420 GL	
12 Charles	mmonmista Day to Indicate Nature of Nation	Donout on Other Date
12. Check A	appropriate Box to Indicate Nature of Notice	e, Report of Other Data
NOTICE OF IN	TENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	RK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DI	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB 🗍
DOWNHOLE COMMINGLE		
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CLOSED-LOOP SYSTEM	_	_
CLOSED-LOOP SYSTEM OTHER:	OTHER:	
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devon

Site Reclamation Interim

Devon Energy Prod. Co.

Cotton Draw Unit 202H API #30-015-41437 Cotton Draw Unit 218H 30-015-41499

M-2-25S-31E Eddy County, NM

Z

Area Reclaimed = 2.2314 Acres

D. Menoud

