Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103			
<u>District I</u> – (575) 393-6161	Energy, Mir	nerals and Natura	al Resources			Revised July 1	8, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL AP 30-015-220			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE			
<u>District IV</u> – (505) 476-3460	Sa	nta Fe, NM 875	505	6. State O	il & Gas Lea	ise No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTIC	ES AND REPOR	RTS ON WELLS		7. Lease N	Vame or Unit	t Agreement N	Jame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Empire Abo Unit			
	Gas Well 🔲 Otl	her		8. Well N	umber 183		
Name of Operator Apache Corporation				9. OGRID 873	Number		
3. Address of Operator				10. Pool n	ame or Wild	lcat	
303 Veterans Airpark Lane, Suite 100	00 Midland, TX 7	9705		Empire; Ab	o (22040)		
4. Well Location	2270	Caudh	454	•		10/	
Unit Letter K ::		m the South	line and151		feet from the		_line
Section 01			ge 27E	NMPM	Coı	unty Eddy	ngdga nawgawas
	11. Elevation (S)	how whether DR, I	KKB, RT, GR, etc.,) 	ilani voka	adila di sali pambalah	a suspendicular contra
12. Check A	ppropriate Box	to Indicate Na	ture of Notice.	Report or	Other Data	1	
			·	•			
NOTICE OF INT					TREPOF		
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABA CHANGE PLANS		REMEDIAL WOR COMMENCE DRI		_	ERING CASIN	
PULL OR ALTER CASING	MULTIPLE COM		CASING/CEMEN). 	ND A	ш
DOWNHOLE COMMINGLE			o, 101110, 02111211				
CLOSED-LOOP SYSTEM							
OTHER: WO			OTHER:				
13. Describe proposed or comple							
of starting any proposed wor proposed completion or reco		9.15.7.14 NMAC.	For Multiple Col	mpietions: A	mach weilbo	ore diagram of	
Producing Interval: 5,641-6,126	impiecion.						
Dbjective: Isolate open perfs, add perfs	and acidize		.At i	WOF COL	NSERVAT	ic.M	
Procedure:	VEGET STATES						
 POOH with rods and tbg Scan tbg and lay down any worn jts 	FEB % 3 70%						
B. Rig up wireline				11.00	7 0 7 0 H		
4. RIH with CIBP and set it @ 5,630'					manager of the second		
5. Add perfs (4spf 60° phasing) - 5,582-610				KEC	EIVED		
5. RIH with Model R packer and test tb	g to 80%						
7. Set packer @ 5,545'							
B. Acidize well with 900 gallons of 15% B. Swab test well 10. POC	NEFE H with packer	11 DIH wit	th tbg and rods		12 Return	well to produc	tion
5. Gwab test well	TI WILL PACKET	11.1011	in tog and rods		12. Return	Wen to produc	uon
		n' n' n'					
Spud Date: 06/23/1977		Rig Release Date	: 07/13/1977				
•							
I hereby certify that the information a	hove is true and c	omplete to the bes	t of my knowledg	e and belief			
Thereby certify that the intermation a	-	omplete to the ses	rormy miewieug	o ana ounci.			
$()_{\nu}$	D Ist.	A L L	02/17/2017				
SIGNATURE Sahel (Conso		TITLE_Regulato		DATE_02/17/2017			
Type or print name Isabel Alonso		E-mail address:	Isabel.alonso@apa	checorp.com	PHONE	: (432) 818-1	142
For State Use Only		_ L man address.			1110111	•	
	رلدماء		1			2	
APPROVED BY:	wo of podan	TITLE GO	plogist.		DATE	3-6-1	
Conditions of Approval (if any):	- 0	•	•				

February 16, 2017

Empire ABO Unit # K-183 Legal Name: Empire ABO Unit #183 API # 30-015-22096 Eddy County, NM Producing Interval: 5,641-6,126'

Objective: Isolate open perfs, add perfs and acidize

Procedure:

- 1. POOH with rods and tbg
- 2. Scan tbg and lay down any worn jts
- 3. Rig up wireline
- 4. RIH with CIBP and set it @ 5,630'
- 5. Add perfs (4spf 60° phasing)
 - 5,582-610
- 6. RIH with Model R packer and test tbg to 80%
- 7. Set packer @ 5,545'
- 8. Acidize well with 900 gallons of 15% NEFE
- 9. Swab test well
- 10. POOH with packer
- 11. RIH with tbg and rods
- 12. Return well to production

Apache Corp.

FIELD: Empire (BP) LEASE/UNIT:

Empire ABO Unit

API: 30-015-22096

COUNTY:

DATE: Feb. 16, 2017

BY: MM WELL:

K-183 **New Mexico**

Spud Date:

6/23/1977

Completion Date: 7/24/1977

Eddy

Conv. To Injection Date:

K-01-18S-27E, 2370 FSL & 1510 FWL

KB Elevation = 3,594'

STATE:

8-5/8" 24# @ 1,000' w/ 426 sxs

5,641-6,053' - acidized w/ 4,200 gallons

6,104-126' - acidized w/ 2,000 gallons 60/40 xylene

5-1/2" 14 & 15.5 # @ 6,210' w/ 1,441 sxs

TD 6,210' PBTD 6,162'

NOTE: wellbore diagram not to scale