

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**Carlsbad Field Office**
OGD ArtesiaFile No.
Multiple--See Attached

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
Multiple--See Attached11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Oxy is providing an updated facility diagram for approved commingle of the Peaches 19 CTB for the following wells: Peaches 19 1H, Peaches 19 2H, Peaches 19 3H and Peaches 19 4H.

Allocation will be performed via well test. Oil will be measured via the test separator oil meter (S/N 11278673828). Gas will be measured via the test separator gas meter (S/N T142986305).

Gas leaving the facility will be measured through Oxy check meter (S/N 535622).

Oil leaving the facility will be measured through a LACT unit (S/N 3318133).

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #364113 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 01/25/2017 (17DW0008SE)

Name (Printed/Typed) TAYLOR STILLMAN

Title PRODUCTION ENGINEER

Signature (Electronic Submission)

Date 01/18/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title TECHNICAL LPET

Date 01/25/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for record - NMOCD

RFP-1-17

Additional data for EC transaction #364113 that would not fit on the form

5. Lease Serial No., continued

NMNM107368
NMNM109756

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM107368	NMNM107368	PEACHES 19 FEDERAL 1H	30-015-40250-00-S1	Sec 19 T25S R27E NWNE 330FNL 2310FEL 32.121769 N Lat, 104.228332 W Lon
NMNM107368	NMNM107368	PEACHES 19 FEDERAL 2H	30-015-42362-00-S1	Sec 18 T25S R27E SESE 90FSL 642FEL 32.122857 N Lat, 104.222484 W Lon
NMNM109756	NMNM109756	PEACHES 19 FEDERAL 3H	30-015-42446-00-S1	Sec 19 T25S R27E SESW 730FSL 1980FWL 32.110024 N Lat, 104.230748 W Lon
NMNM109756	NMNM109756	PEACHES 19 FEDERAL 4H	30-015-42030-00-S1	Sec 19 T25S R27E Lot 1 150FNL 660FWL 32.122100 N Lat, 104.235336 W Lon

10. Field and Pool, continued

UNKNOWN

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Peaches 19 Federal 1H, 2H, 3H, & 4H - 3001542030, 3001542446, 3001540250, 3001542362
Leases NMNM109756 & NMNM107368**

Oxy USA WTP LP

August 22, 2016

Condition of Approval

**Commingling of lease production and Off lease Storage, Measurement, & Sales of
production. Approval to use LACT Coriolis Meter for oil sales**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
11. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
12. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
13. The meter shall have a non-resettable totalizer.

14. The custody transfer meter shall be proven monthly in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
15. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
16. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
17. Upon request a copy of run tickets shall be submitted to the appropriate BLM office and will be made available for audit.
18. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
19. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.
20. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.