Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.	
	NMNM58024	

SUNDRY Do not use thi abandoned wei	L	Lease Serial No. NMNM58024 If Indian, Allottee or Tribe Name						
SUBMIT IN 1		7. If Unit or CA/Agreement, Name and/or No.						
 Type of Well Gas Well ☐ Oth 		8. Well Name and No. DD 25 FEDERAL 4						
2. Name of Operator RKI EXPLORATION & PROD	Contact: LLC E-Mail: caitlin.ohai	CAITLIN O'HA ir@wpxenergy.co						
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172	R MD 35	3b. Phone No. (include area code) Ph: 539-573-3527			10. Field and Pool or Exploratory Area N DAGGER DRAW			
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	1)			11. County or Parish,	State		
Sec 25 T19S R24E NWNE 78	1FNL 1767FEL				EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE OI	F NOTICE, F	REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
	☐ Acidize	☐ Deep	☐ Deepen		on (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclamat	ion	☐ Well Integrity		
Subsequent Report ■	☐ Casing Repair	□ New	☐ New Construction		ete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug :	and Abandon	☐ Temporarily Abandon ☐ Water Disposal				
	☐ Convert to Injection	☐ Plug	Back					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 01/20/17 MIRU Plugging equipment. 01/23/17 Dug out cellar, uset rod & pump. Pump'd 10 bbls H20 and 1 bbl chemical to kill well. Pump'd 20 bbls H20, well on vacuum in tbg & csg. POH w/ rods. 01/24/17 Finished POH w/ rods. ND well head, NU BOP. Worked TAC free. 01/25/17 POH w/ 250 jts 2 7/8" tbg, tbg parted below TAC. RIH w/ 5 1/2" CIBP to 7500', tbg parted. Pump'd 150 bbls H20, well did not circulate. 01/26/17 POH w/ 61 stands tbg. RIH w/ 2 3/8 tbg, latched onto top of fish @ 3880'. POH. 01/27/17 Set CIBP @ 7400' (ok'd by Jim Amos w/ BLM). Pump'd 200 bbls H20@ Stands is companied. Description is companied.								
14. I hereby certify that the foregoing is Con Name (Printed/Typed) CAITLIN (# Electronic Submission For RKI EXPLO nmitted to AFMSS for prod	RATION & PRO cessing by PRIS	D LLC, sent to t CILLA PEREZ o	II Information : he Carlsbad n 03/02/2017 (T TECHNICIA	System 17JA0049SE)	or record		
	<u> </u>		1 21 (1711		100 POLICE POLIC			
Signature (Electronic S	Submission)		Date 03/02/2	017	Vico Vila	ak-D		
Accepted for Record	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	E			
Approved By	A. am		Title	SPET		3-6-17 Date		
Conditions of approval, it any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive to the applicant to conduct to the applicant to the app	nitable title to those rights in the ct operations thereon.	e subject lease		-0				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any per	son knowingly and	wilifully to mak	e to any department or	agency of the United		

Additional data for EC transaction #368617 that would not fit on the form

32. Additional remarks, continued

location, moved off.

7393'. Spot'd 40 sx cmt @ 7393 & displaced to 6988'. WOC. Tag'd plug @ 7393'. Pump'd 6 sxs LCM & re-spot'd 40 sx cmt @ 7393, displaced to 6988'. WOC. 01/31/17 No tag. Set CIBP @ 7300', circulated well w/ 130 bbls MLF. Spot'd 35 sx cmt @ 7300 & displaced to 6946' (Per Chris Wall's w/ BLM request). WOC. 02/01/17 Tag'd plug @ 6949'. Circulated hole w/ 15 bbls H20. Pressure tst'd csg, held 600 psi. Spot'd 65 sx cmt @ 5771-5121'. Spot'd 25 sx cmt @ 3575 & displaced to 3342'. Spot'd 25 sx cmt @ 2050 & displaced to 1801'. Perf'd 5 1/2 csg @ 1157, pressured up on perfs. Spot'd 25 sx cmt @ 1207 & displaced to 1000'. WOC. Tag'd plug @ 1005'. Perf'd csg @ 325'. Sqz'd 90 sx cmt & circulated to surface. 02/02/17 Verified cmt to surface. Rigged down and moved off. 02/09/17 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned