Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources				Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			WELL API NO. 30-015-22777 5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505				STATE FEE 6. State Oil & Gas Lease No. E-5313	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Empire Abo Unit (309164)	
PROPOSALS.) 1. Type of Well: Oil Well Image: Contract of Well: Oil Well				8. Well Number 1;	34
2. Name of Operator Apache Corporation				9. OGRID Number 873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				10. Pool name or Wildcat Empire; Abo (22040)	
4. Well Location	. 10 feet	s south			. West
Unit Letter M Section 02	<u> </u>	from the <u>South</u> nship 18S Ra	line and <u>640</u>		· · · · · · · · · · · · · · · · · · ·
Section 02			nge 27E <i>RKB, RT, GR, etc.,</i>		County Eddy
3535' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI TEMPORARILY ABANDON COMMENCE DRI				LLING OPNS.	ORT OF: LTERING CASING AND A
DOWNHOLE COMMINGLE			CASING/CEMEN	ТЈОВ 🗌	
OTHER: OTHER: WO Image: Complete and the state and th					
proposed completion or recompletion. Apache has completed the following work:					
01/26/2017 MIRUSU. MIRU pump truck & kill well. POOH w/pmp & rods. MIRU WL. RIH w/ guns and perf @ 5876'-88', 5924'-28', 5941'-84', 5988'-92'. 4 SPF, 90 degree phasing 128-Holes. POOH w/ guns & RDMO WL. PU & RIH w/ 5-1/2" PKR on 2-3/8" tbg. Prep to acidize.					
01/27/2017 Set PKR @ 5815' & test to 500#. MIRU Crain Acidizing. Titrate acid to 15%. Acidize Abo from 5876'-6068' w/ 4,000 gals 15% NEFE HCL @ 4.5 BPM, 52#. Drop 3000# of rock salt w/ 90 BBLS of 10# brine in 3 stgs. Good block on formation. RDMO Crain Acidizing. Release					
PKR @ wash salt from 5970' to 6097'. POOH w/ TBG & PKR. Prep to RIH w/ production equipment.					
01/30/2017 RIH w/ prod equipment.	POP.				OIL CONSERVATION
					FEB 0 3 2017
Spud Date: 01/17/1979		Rig Release Da	te: 01/29/1979		RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Kabel alones TITLE Regulatory Analyst DATE 01/31/2017					
Type or print name Isabel Alonso For State Use Only		E-mail address	: Isabel.alonso@apa	checorp.com PHO	NE: (432) 818-1142
APPROVED BY:					