## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

## State of New Mexico Energy Minerals and Natural Resource EVED

Form C-101 May 27, 2004

Oil Conservation Division MAR 3 1 2006 Submit to appropriate District Office 1220 South St. Francis Drocom Amended Report Santa Fe, NM 87505

1220 S. St. Fr	ancis Dr.,	Santa Fe, N	M 87505		San	ta Fe, N	IM 875	505		•				
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE														
Operator Name and Address										<sup>2</sup> OGRID Number				
BOLD ENERGY, LP										233545				
415 W. Wall, Suite 500										<sup>3</sup> API Number				
Midland, Texas 79701  3 Property Code 5 Property Name										30 - 015 - 34427 <sup>6</sup> Well No.				
35477 Mara														
	<u>a Otato</u>	<sup>10</sup> Proposed Pool 2												
	Wild	lcat; Wolfcamp	7		<u> </u>						<u> </u>			
<u> </u>	e Loca													
UL or lot no. Section  N 6		Township Range 23E		Lot	Lot ldn Feet		North/South line		F	Feet from the East/W				
N 6 19S 23E 770 South 1880 West Eddy  8 Proposed Bottom Hole Location If Different From Surface														
UL or lot no.	UL or lot no. Section Township			Lot 1		t from the	North/South line		Feet from the		East/West line		County	
С	6	198	23E			660		orth	L	1880		West Eddy		
11 Work	Type Code		12 Well Type Co		lditional V	Vell Interstands	<u>ormatı</u>		4 Lease	e Type Code		15 Grou	and Level Elevation	
N			G	Rot		Rotary	•		S		4058'		4058'	
<sup>16</sup> Multiple <b>No</b>			<sup>17</sup> Proposed Dep 875' TVD 81	50' MD						<sup>9</sup> Contractor Patriot #1		<sup>20</sup> Spud Date  Continued Operation		
Depth to Groundwater  > 100'  Distance from nearest fre							well Distance from n					nearest surface water > 1000'		
> 100'                   > 1000'                   > 1000'           Pit:         Liner:         Synthetic         □ 12 mils thick         Clay         □ Pit Volume:         10,000 bbls         Drilling Method:														
Closed-Loop System  Fresh Water  Brine Diesel/Oil-based Gas/Air														
			2	Propos	ement	Progra	m							
Hole Size		Casing Size		Casing weight/foot			Setting Depth			Sacks of Cement		Estimated TOC		
12¼"		9.625"		36.0#			1722'		900			Circulated		
8¾" 6 1/8"		<del> </del>	7.000" 4.500"		23.0 & 26.0# 11.6#		4350' TVD - 4 8110' ME		850 500			1500'		
						BACK, gi			resen			Tie into 7" shoe		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.														
													rgy, LP proposes	
			camp horizonta											
Morrow = 7402') WOC & tag; (2) set 100' plug (50 sx) from 5976' – 5876', WOC & tag; (3) set 300' plug from 4600' – 4300' (160 sx) to serve as base plug for final KO plug, WOC & tag prior to setting KO plug; (4) set KO plug (175 sx) from 4100' – 3800'. Drill														
Wolfcamp horizontal as follows: (1) WOC dress off cmt to 3924' KOP & run gyro survey; (2) build curve @ 12° - 14° per 100' w/ azimuth of 0°; (3) set 7" csg in curve between 70° - 80° & cement back to 1500'; (4) continue drilling w/ 6 1/8" bit, build to														
horizontal with a target TVD of 4375'; drill Wolfcamp horizontal wellbore to BHL as listed above; (5) final casing and completion														
operations to be determined following evaluation of drilling results.														
BOP: a 3000 psi double ram preventer w/ annular will be utilized; if needed, a rotating head will be added to this stack.														
23 I hereby cer	rtify that th	e informat	on given above is	true and co	mnlete to the			OILC	ON	ISERVAT	ION D	IVISI	ON	
best of my kn	Annr	OIL CONSERVATION DIVISION Approved by:												
			D guidelines 🖄, : poroved plan 🔲.	ermit ∐, or	Прри	Alle Dansure								
Printed name:	Title:	Title: Asolt												
Title: Agent for BOLD ENERGY, LP							oval Date:	3/5	1/0	26 E	xpiration D	ate:		
	E-mail Address: ddodd@sierra-engineering.net										-			
Date: 3/30/06 Phone: 432 / 683-8000							Conditions of Approval Attached							

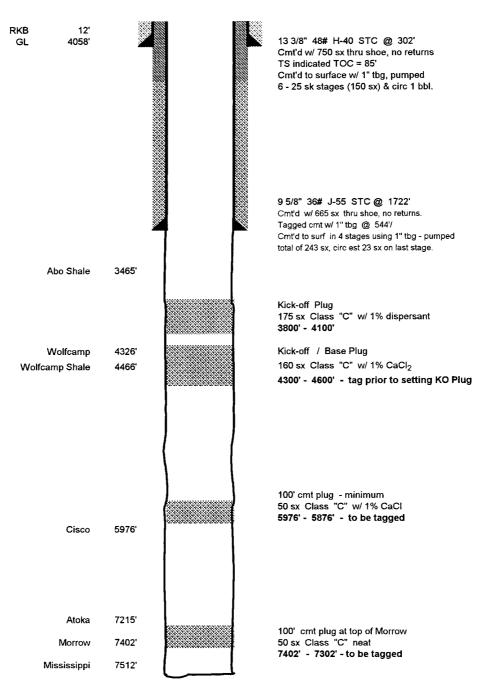
Mara State #1

Undes. Runyan Ranch; Morrow

API No. 30-015-34427

770' FSL & 1880' FWL Sec 6 - T19S - R23E Eddy County, New Mexico Spud 2/27/06 Morrow TD 3/29/06

## Proposed Plugback Procedure



7700' TD

8 3/4" Hole drilled to TD