Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOROCD-ARTESIA BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

NM 93460
6. If Indian, Allottee or Tribe Name

abandoned we	ell. Use Form 3160-3 (APD)	for such proposa	ls.	,		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other		RECEIVEL		8. Well Name and No.		
2. Name of Operator			FEB 0 7 2006		Josey Federal #3	
NADEL AND GUSSMAN PERMIAN, LLC			. =-	9. API Well		_
3a. Address		3b. Phone No. (include wea code)		30-015-34513		
601 N. MARIENFELD MIDLAND, TX 70701 Suite 508		(432) 682-4429	682-4429		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) Surface: UL N Sec. 30 T20S R23E 660' FSL & 2,280' FWL BH: UL N Sec. 30 T20S R23E 660' FSL & 1,980' FWL				Chester 11. County or Parish, State Eddy County, NM		
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATU	IRE OF NOTICE, F	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION			
Attach the Bond under which the following completion of the inv	ctionally or recomplete horizontally he work will be performed or provious olved operations. If the operation real Abandonment Notices shall be a for final inspection.) OH & LD 8" DCs. Run 45 jts 9/2 washed to bottom. RU Schlum 1-A w/3 pps D24, 0.25 pps D2/4, 0.25 pps D2/4, 0.2% D46 @ 11.8 ppg 2.43 cutols FW. Bumped plug w/1150 ppg Survey. TOC @ 90' [annulus ent. Weld on 11" 3M Csg head	y, give subsurface location of the Bond No. on file sults in a multiple confiled only after all required by 5/8" 36# K55 LTC on the berger - Pump 75 Bt 9 @ 14.2 ppg 1.6 cufft/sk yield. TAIL: 350 si - Float held. Did row 1860 [inside]	ons and measured and tre with BLM/BIA. Requipletion or recompletion irements, including reclassions. FC @ 1933' ols FW Gel Cem-Net. t/sk yield. 2nd Lead: 80 sks [94 Bbls] Class Controllate cement to Cut off 20" Conductor	any proposed we devertical depth red subsequent in a new interval armation, have be 200 sks [346 Bl w/ 2% S1, 0.2 surface. WOCor & 9 5/8" csg	is of all pertinent markers and zon reports shall be filed within 30 days, a Form 3160-4 shall be filed or cen completed, and the operator for the state of the s	nes ay: nec ha:
14. I hereby certify that the foregoin Name (PrintedlTyped) JOSH FERNAU Signature ACCEPTE	is true and correct	Date 01				
Approved by (Signature)	DI DAVID R GLASS		Name		Title	
Conditions of approval, if any, are certify that the applicant holds leg which would entile the applicant to	attached Approval of this notice al or equitable title to those rights conduct operations thereon.	does not warrant or in the subject lease	Printed:Typed) Office		Date	_
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraudul	tle 43 U.S.O. Section 1212, make in any state hands of Februs entations as	t a crime for any person to any matter within its	n knowingly and willfully jurisdiction.	y to make to any	department or agency of the Unit	tec