

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6100  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

WELL API NO. 30-015-32028
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2597
7. Lease Name or Unit Agreement Name Flora AKF State
8. Well Number 4
9. OGRID Number 025575
10. Pool name or Wildcat Lost Tank; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <del>Yates Petroleum Corporation</del> <u>EOG Resources Inc</u>	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>2</u> Township <u>22S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,510' GR</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Repaired casing leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/12/17 – Test tubing to 500 psi, good.  
1/13/17 – NU BOP. POOH with tubing and production equipment. Load casing with 65 bbls. Pressured up to 1700 psi in 20 minutes pressure dropped to 400 psi.  
1/16/17 – Located bad casing from 5,434'-5,629'. Pressured up to 1900 psi down tubing, in 30 minutes pressure dropped to 700 psi.  
1/18/17 – Load tubing with 8-1/2 bbls. Test to 2000 psi, good. Perf two squeeze holes at 5,630'. POOH, rig down wireline. Load tubing with 1 bbl. Pump 20 bbls 2 bpm at 1400 psi.  
1/19/17 – Set retainer at 5,401'. Pumped 100 sacks Class "C" cement at 14.8#. Pumped 78 sacks into formation. Sting out of retainer. Reverse circulate. POOH with stinger.

CONTINUED ON NEXT PAGE:

spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Assistant Regulatory Lead DATE February 6, 2017

Type or print name Laura Watts E-mail address: laura\_watts@eogresources.com PHONE: 575-748-4272

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3-14-17

Conditions of Approval (if any):

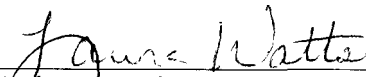
**Form C-103 continued:**

1/23/17 - Tagged cement at 5,400'. Drilled out cement retainer to 5,402'. Circulate clean.

1/24/17 - Drilled out cement and fell out at 5,659'. Circulate clean. Test casing to 2000 psi for 30 minutes, good.

1/25/17 - POOH with tubing. Ran CBL/GR/CCL log from 5,700' to 3,700' with 1000 psi. TOC at 5,414'. Note: Enclosed please find a copy of the CBL.

1/26/17 - RIH with production equipment. ND BOP. Pressured up to 500 psi, good. Turn well over to production. 2-7/8" 6.5# L-80 tubing at 8,311'. ✓

  
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Assistant/Regulatory Lead  
February 6, 2017

XB  
3/10/17