Form 3160-5 (June 2015)

1 Type of Well

## UNITED STATES Carlsbad Field Office FORM APPROVED OF APPROVED OF APPROVED Expires: January 31, 2018 OCD Artesia Serial No.

BUREAU OF LAND MANAGEMENT

	NM	LC	ØZ	90	2¢1

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Oil Well Gas Well Other		8. Well Name and No. See Attached List
2. Name of Operator 265 Ventures / Way	Ker Gil	9 API Well No. See Attached List
3a. Address	3b Phone No (include area code)	10. Field and Pool or Exploratory Area
1.0.801 3188 ROSA KU NM 88202 4. Location of Well (Footage, Sec., T.R., M., or Survey Description)	575-910-0300	11. Country or Parish, State
4. Education of Well (1 bodage, Sec., 1.,N.,n., or startey Description)		Eddy County
12. CHECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE OF NOT	
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent Acidize Alter Casing		luction (Start/Resume) Water Shut-Off lamation Well Integrity
Subsequent Report Casing Repair Change Plans		omplete Other  porarily Abandon  Successor of Operator
Final Abandonment Notice Convert to Injection	Plug Back Wat	er Disposal
the proposal is to deepen directionally or recomplete horizontal the Bond under which the work will be performed or provide the completion of the involved operations. If the operation results in completed. Final Abandonment Notices must be filed only after is ready for final inspection.)	e Bond No. on file with BLM/BlA. Requires n a multiple completion or recompletion in a all requirements, including reclamation, has	d subsequent reports must be filed within 30 days following inew interval, a Form 3160-4 must be filed once testing has been been completed and the operator has detennined that the site
		Memorial Production Operating LLC
Per NTL89 LLJ Ventures accepts all applease land or portion thereof.	licable terms, conditions, stipulations,	and restrictions concerning operations conducted on the
Bond Coverage: BLM Bond No.: NMB Øめ 1417		
Change of Operator Effective: 04/06/2016(per OCD signal	ture approval)	
Former Operator: Memorial Production Operation Acquiring Operating: LLJ Ventures		TTACHED FOR ITIONS OF APPROVAL
K See Attached Well List		MAI OIL O <b>onseava</b> yio artesia district
14. I hereby certify that the foregoing is true and correct. Name /Pr.	inted Typed)	MAR 0 6 2017
Larry Markelly	Title C.DEVa	101
Signature	Date J-97-1	7 RECEIVEL
THE SPACE	FOR FEDERAL OR STATE O	FICE USE APPROVED
Charles Nimmer	PETROLEUN	I ENGINEER Date 11.0
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon	does not warrant or in the subject lease Office	Date
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make any false, fictitious or fraudulent statements or representations as to	it a crime for any person knowingly and wi any matter within its jurisdiction.	Ifully to make to any departes BAD squeet Offe Celed States
(Instructions on page 2)		

API Number	Well Name	Num
300150406900S1	FEDERAL Q	2
300150407000S1	FEDERAL Q	3
300150407200S1	FEDERAL Q	5

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.