Form 3160-5 (June 2015)

### UNITED STATES DEPARTMENT OF THE INTERCEPTISH FORM APPROVED BUREAU OF LAND MANAGEMENT OCT A \*\*Color Lease Serial No. /

Expires:	January	31, 2018	
se Serial No.	/		

Do not use this	NOTICES AND REPO s form for proposals to l. Use form 3160-3 (AP	drill or to re-	enter an	ar cos	6. If Indian, Allottee or	
SUBMIT IN T	RIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agree	
1. Type of Well	-				8. Well Name and No. MultipleSee Attac	ched
2. Name of Operator	9. API Well No.					
OXY USÁ INCORPORATED	MultipleSee Att	<del></del>				
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521		Ph: 713-36	(include area code) 6-5945		10. Field and Pool or E MultipleSee Att	ached
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	<i>i)</i>			11. County or Parish, S	State
MultipleSee Attached					EDDY COUNTY	, NM
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION						
Notice of Intent	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	olete	☑ Other Surface Commingling
☐ Final Abandonment Notice	□ Change Plans		and Abandon		arily Abandon	Surface Comminging
	Convert to Injection	Plug	Back	□ Water I	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi Incoming wells will be routed to Canyon 28 Federal 4 SWD we with a gas orifice meter (S/N 1 water turbine meter (S/N 1204)  Oxy proposes to allocate prod 94651 and NMNM 121952, bo	ally or recomplete horizontally, k will be performed or provide operations. If the operation rehandonment Notices must be final inspection.  o a 3phase production sell pad at 32.186, -103.99 11324), oil turbine meter 356918).  uction by well test. The with with 12.5% royalty.	give subsurface the Bond No. or sults in a multiple led only after all eparator at the 22. There will with prover lowells are located wells are located to the term of the subsurface of the subsurface with prover lowells are located to the term of the subsurface of	locations and measu file with BLM/BIA e completion or recordequirements, include a facility located also be a test sepops (S/N 12043) and on two federal	red and true ve Required sul impletion in a range at the Cedar parator eque 563919) and	intical depths of all pertinosequent reports must be new interval, a Form 3160 n, have been completed a pipped d	ent markers and zones. filed within 30 days 0-4 must be filed once nd the operator has
A gas orifice meter, located do tie-in (S/N 14948C), will serve purposes of royalty payment. 68841), located at 32.222, -10	as the custody transfer p Gas production will then 3.974.	ooint (Éacility	Measurement Po	oint) for the		RECEIVED
14. I hereby certify that the foregoing is  Comm Name (Printed/Typed) TAYLOR S	# Electronic Submission For OXY USA nitted to AFMSS for proce	a incorpor <i>a</i>	TED, sent to the CAN WHITLOCK o	Carlsbad	7 (17DW0009SE)	
				<del></del>		
Signature (Electronic S	ubmission)		Date 01/25/20	017		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By DN Ku	tlocks		Title TIP	57		Date 27/17
Conditions of approval, if any, are attached certify that the applicant holds legal or equal which would entitle the applicant to condu-	itable title to those rights in the		Office (Fo	2		
	10.0.0			11.6 11		C.1 TT 1: 1

#### Additional data for EC transaction #364880 that would not fit on the form

#### Wells/Facilities, continued

Agreement NMNM94651	Lease NMNM94651	Well/Fac Name, Number API Number CEDAR CANYON 28 FEDERAL 7H30-015-43238-00-S1	Location Sec 28 T24S R29E NESE 1760FSL 240FEL
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 9H30-015-44016-00-X1	32.185804 N Lat, 103.981228 W Lon Sec 29 T24S R29E SENE 1990FNL 120FEL 32.190205 N Lat. 103.998466 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL 2180-015-43601-01-X1	Sec 29 T24S R29E SENE 1989FNL 150FEL 32.190086 N Lat. 103.998072 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 27 FEDERAL 6H30-015-43232-00-S1	Sec 28 T24S R29E NESE 1850FSL 240FEL 32.186051 N Lat. 103.981228 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 27 FEDERAL 7H30-015-43233-00-S1	Sec 28 T24S R29E NESE 1790FSL 240FEL 32.185887 N Lat. 103.981228 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 6H30-015-43234-00-S1	Sec 28 T24S R29E NESE 1820FSL 240FEL 32.185969 N Lat. 103.981228 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL COMP.2115-42992-00-S1	Sec 29 T24S R29E NENE 200FNL 319FEL 32.194454 N Lat. 103.998682 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL 3H30-015-42993-00-X1	Sec 29 T24S R29E SENE 1990FNL 210FEL 32.190111 N Lat. 103.998072 W Lon

#### 10. Field and Pool, continued

PIERCE CROSSING-BONE SPRING UNKNOWN

#### 32. Additional remarks, continued

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

Cedar Canyon 28 Well List

Lease Number	CA#	Well Name	API	Surface Location	Pool	Oil (bpd)	Gravity	Gas (MSCFD)	BTU/cf	Water (bpd)
NMNM 94651 No CA	No CA	Cedar Canyon 27 Federal 6H	30-015-43232	Sec 28, T 245, R 29E	30-015-43232 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	232	45.2	940	1280	238
NMNM 94651	No CA	Cedar Canyon 27 Federal 7H	30-015-43233	Sec 28, T 245, R 29E	30-015-43233   Sec 28, T 245, R 29E   PIERCE CROSSING; BONE SPRING, EAST	222	45.2	1205	1280	227
NMNM 94651 No CA	No CA	Cedar Canyon 28 Federal 6H	30-015-43234	Sec 28, T 245, R 29E	15-43234 Sec 28, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST	308	45.2	1187	1280	345
NMNM 94651 No CA	S S S	Cedar Canyon 28 Federal 7H	30-015-43238	Sec 28, T 245, R 29E	15-43238 Sec 28, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST	281	45.2	1025	1280	312
NMNM 94651 No CA	No CA	Cedar Canyon 28 Fed 9H	30-015-44016	Sec 29, T 245, R 29E	.S-44016 Sec 29, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST	631*	44.5*	1278*	1280	377*
NMNM 94651 NMNM 121952	_	Pending Cedar Canyon 29 Federal Com 2H 30-015-42992 Sec 29, T 245, R 29E	30-015-42992	Sec 29, T 24S, R 29E	PIERCE CROSSING;BONE SPRING	631*	44.5*	1278*	1280	377*
NMNM 94651 No CA	No CA	Cedar Canyon 29 Federal 3H	30-015-42993	30-015-42993 Sec 29, T 24S, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*
NMNM 94651 No CA	No CA	Cedar Canyon 29 Federal 21H	30-015-43601	30-015-43601 Sec 29, T 24S, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*
* Represents ave	erage daily	* Represents average daily rates for the first 12 months of production	duction							

#### APPLICATION FOR POOL LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES & STORAGE

Commingling proposal for Cedar Canyon 28 Central Tank Battery

OXY USA INC is requesting approval for the Pool Lease Commingle, and Off-Lease Measurement, Storage & sales for wells located on the attached spreadsheet.

#### Oil & Gas Metering

Incoming wells will be routed to a 3phase production separator at the facility located at the Cedar Canyon 28 Federal 4 SWD well pad at 32.186, -103.992. There will also be a test separator equipped with a gas orifice meter (S/N 111324), oil turbine meter with prover loops (S/N 12043563919) and water turbine meter (S/N 1204356918).

Oxy proposes to allocate production by well test. The wells are located on two federal leases NMNM 94651 and NMNM 121952, both with 12.5% royalty.

A gas orifice meter, located downstream of the production separator and test separator gas line tie-in (S/N 14948C), will serve as the custody transfer point (Facility Measurement Point) for the purposes of royalty payment. Gas production will then be routed to Enterprise sales meter (S/N 68841), located at NE/4 NW/4 Section 15 T24S R29E at 32.222, -103.974.

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Oxy has installed a closed loop recirculation system within the facility to recirculate tank bottoms. At no time will production from two different trains be routed through the heater treater at one time. For example, during typical operating conditions V1 and V1A will be open while V2, V2A, V3 and V3A are closed. If other tank bottoms need to be recirculated, then the appropriate valves will be open while all other valves will remain closed.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

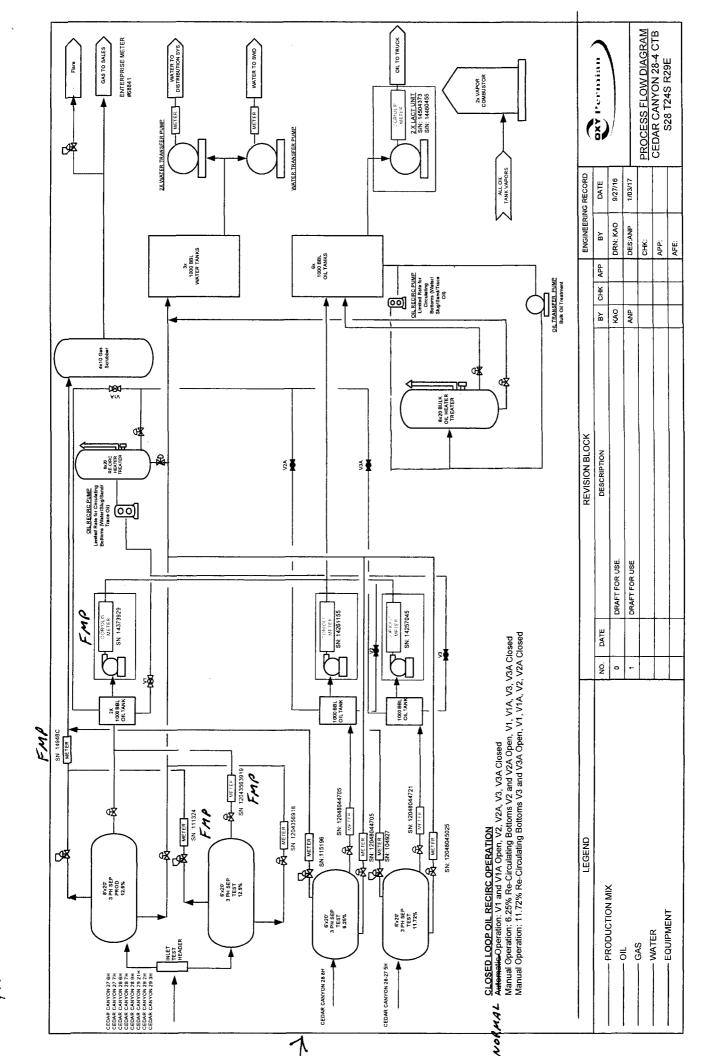
Working, royalty and overriding royalty interest owners are identical, therefore pursuant to NMAC 19.15.12.10 (B)(2), certification by a petroleum landman is enclosed and no notice is required.

#### **Process and Flow Description**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well surface hole locations and laterals. The commingling of this production is the most effective means of producing the reserves and will reduce the surface facility footprint and overall emissions.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.





Township 24 South, Range 29 East Eddy County, New Mexico

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**T24S** R29E

Fee Acreage

Federal Lease NMNM 94651

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Breth Breth Company

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Comm Agreement - X-

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Cocidental Petroleum

North American Datum 1927
Last Updated January 16, 2017
Author: A Cordas
File cale care in CTI 2010116

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CA# Pending

Federal Lease NHNM 121952

Cadar Canyon 28 Fed #9H

29

Google Earth Pro "



OXY USA Inc. Box 27570, Houston, TX 77227-7570

Phone (713) 350-4816 Fax (713) 985-4942 Jeremy\_Murphrey**@**oxy.com

January 17, 2017

Land Negotiator Sr.

Jeremy D. Murphrey, CPL

RE:

<u>Application for surface commingle:</u>
Cedar Canyon 28 Central Tank Battery

To Whom It May Concern:

OXY USA Inc., as Operator, will be filing applications with the New Mexico Oil Conservation Division and the Bureau of Land Management for approval of the above mentioned commingle project.

This letter serves as notice that the operator and interest owners are identical for the wells listed below:

Cedar Canyon 27 Fed #6H (API: 30-015-43232)
Cedar Canyon 27 Fed #7H (API: 30-015-43233)
Cedar Canyon 28 Fed #6H (API: 30-015-43234)
Cedar Canyon 28 Fed #7H (API: 30-015-34912)
Cedar Canyon 28 Fed #9H (API: 30-015-44016)
Cedar Canyon 29 Fed Com #21H (API: 30-015-43601)
Cedar Canyon 29 Federal #3H (API: 30-015-42993)
Cedar Canyon 29 Fed Com #2H (API: 30-015-42992)

**Best Regards** 

**OXY USA Inc.** 

Jeremy Murphrey, CPL Land Negotiator Sr.

#### **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION**

Page 1 of 3

08:38 AM

Run Date:

12/27/2016

01 02-25-1920;041STAT0437;30USC181ETSEQ

(MASS) Serial Register Page

**Total Acres** 

Serial Number

Run Time:

Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: OIL & GAS

1,400.000

NMNM-- - 094651

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 094651

Name & Address			int Rei	% Interest
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.00000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	LESSEE	100.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000
PHILLIPS 66 NAT GAS	4001 PENBROOK #324	ODESSA TX 79762	OPERATING RIGHTS	0.000000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERATING RIGHTS	0.000000000
RIVERHILL ENERGY CO	PO BOX 2726	MIDLAND TX 797022726	OPERATING RIGHTS	0.000000000
SIETE OIL & GAS CORP	BOX 2523	ROSWELL NM 882022523	OPERATING RIGHTS	0.000000000
SM ENERGY CO	1775 SHERMAN ST STE 1200	DENVER CO 802031100	OPERATING RIGHTS	0.00000000

#### Serial Number: NMNM-- - 094651

Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 0240S 0290E 017	ALIQ	S2SW,NESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0290E 027	ALIQ	SWNE,S2NW,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0290E 028	ALIQ	\$2NE.W2,\$E;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 02405 0290E 029	ALIQ	SENE,W2NE,NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 094651

Act Date	Code	Action	Action Remark	Pending Office
09/24/1972	387	CASE ESTABLISHED	SPAR54;	
09/25/1972	888	DRAWING HELD		
12/01/1972	496	FUND CODE	05;145003	
12/01/1972	530	RLTY RATE - 12 1/2*		
12/01/1972	868	EFFECTIVE DATE		
01/23/1995	553	CASE CREATED BY ASGN	OUT OF NMNM17224;	
01/23/1995	932	TRF OPER RGTS FILED	SIETE/POGO	
01/23/1995	974	AUTOMATED RECORD VERIF	BCO/JV	
02/08/1995	600	RECORDS NOTED		
02/23/1995	963	CASE MICROFILMED/SCANNED	JDS	
04/19/1995	933	TRF OPER RGTS APPROVED	EFF 02/01/95;	
04/19/1995	974	AUTOMATED RECORD VERIF	MV/MV	
09/20/1995	575	APD FILED		
10/03/1995	575	APD FILED		
10/19/1995	575	APD FILED		
11/13/1995	084	RENTAL RECEIVED BY ONRR	\$700.00;21/000000283	
11/13/1995	576	APD APPROVED	#1 CEDAR CANYON "28"	
11/13/1995	576	APD APPROVED	#2 CEDAR CANYON "27"	
11/13/1995	576	APD APPROVED	#2 CEDAR CANYON "28"	
11/13/1995	576	APD APPROVED	#3 CEDAR CANYON "28"	
11/29/1995	576	APD APPROVED	1 FEDERAL 17	
12/29/1995	650	HELD BY PROD - ACTUAL	/1/	
03/06/1996	576	APD APPROVED	3-CEDAR CANYON 27 FED	
03/07/1996	576	APD APPROVED	1-CEDAR CANYON 29 FED	
05/13/1996	643	PRODUCTION DETERMINATION	/1/	
05/13/1996	658	MEMO OF 1ST PROD-ACTUAL	/1/1;	
07/08/1996	932	TRF OPER RGTS FILED	SIETE/ST MARY LAND	

#### **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION**

Page 1 of 1

08:39 AM

Run Date:

12/27/2016

01 12-22-1987;101STAT1330;30USC181 ET SE

(MASS) Serial Register Page

**Total Acres** 

40.000

Serial Number

Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: OIL & GAS

NMNM-- - 121952

Run Time:

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 121952

Name & Address			Int Rei	% Interest
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	LESSEE	80.000000000
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON TX 772277570	LESSEE	20.000000000

Serial Number: NMNM-- - 121952

Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 0240S 0290E 029	ALIQ	NENE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 121952

Serial Number: NMNM-- - 121952

Act Date	Code	Action	Action Remark	Pending Office
12/04/2008	387	CASE ESTABLISHED	200901036;	
01/06/2009	299	PROTEST FILED	Wild Earth Guardians	
01/21/2009	191	SALE HELD		
01/21/2009	267	BID RECEIVED	\$112300.GO;	
04/09/2009	298	PROTEST DISMISSED		
04/27/2009	237	LEASE ISSUED		
04/27/2009	974	AUTOMATED RECORD VERIF	BTM	
05/01/2009	496	FUND CODE	05;145003	
05/01/2009	530	RLTY RATE - 12 1/2%		
05/01/2009	868	EFFECTIVE DATE		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
12/23/2015	140	ASGN FILED	YATES PETRO/OXY USA;1	
01/15/2016	139	ASGN APPROVED	EFF 01/01/16;	
01/20/2016	974	AUTOMATED RECORD VERIF	JA	
08/22/2016	791	TERMINAT'N NOTICE ISSUED	CLASS II;	
08/22/2016	974	AUTOMATED RECORD VERIF	LBO	
08/24/2016	792	TERMINATION VACATED	CLASS II;	
04/30/2019	763	EXPIRES		

Line Nr	Remarks
00,02	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
0005	SENM-S-19 PLAYAS AND ALKALI LAKES
0006	01/15/2016 - RENTAL PAID 05/01/2015 - 04/30/2016;

#### **NM OIL CONSERVATION**

ARTESIA DISTRICT

DEC 1 8 2015

State of New Mexico Energy, Minerals & Natural Resources DepartmentRECEIVED Revised August 1, 2011
OIL CONSERVATION DIVISION Submit one copy to appropriate

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

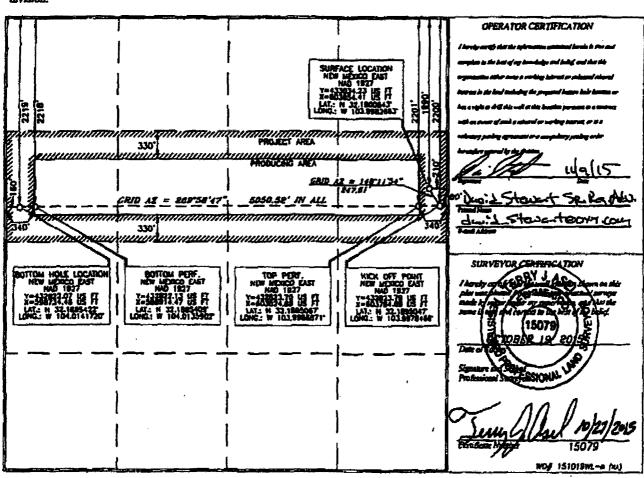
District Office W AMENDED REPORT

Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT API Manha Pool Code 5037 <u> 30-015-47993</u> Property Name 314329 CEDAR CANYON "29" **FEDERAL** 3H OCKID No. Operator Nume 16696 OXY USA INC. 2948.5 Surface Location

Lit. or lot po. Section Tourskin Rane H 29 24 SOUTH 29 EAST, N.M.P.M. 1990' **NORTH** 210' EAST EDDY Bottom Hole Location If Different From Surface UL or lat no. Secti Feet from the Rest/West hos 29 24 SOUTH 29 EAST, N.M.P.M. 2219' NORTH 160' WEST **EDDY** olidation Code John or India 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



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#### **NM OIL CONSERVATION**

ARTESIA DISTRICT

JAN 2 5 2016 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Form C-102 Revised August 1, 201!

RECEIVED District Office

Santa Fe. NM 87505 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT Prof Code 50371 21 H CEDAR CANYON "29" FEDERAL Operator Name OXY USA INC. 2948.5 Surface Location UL or lot so, Secti 29 24 SOUTH 29 EAST, N. M. P. M. 1989 NORTH 150 EDDY EAST Bottom Hole Location If Different From Surface UL ar lot so Section 28 29 EAST, N.W.P.M. 24 SOUTH 1336 NORTH 160' EDDY VEST Capacidation Code Joint or Justil Yes 160 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the OPERATOR CERTIFICATION KICK OFF POINT MEW MEXICO EAST NAO 1927 **元物級別居**日

336 LAT.: N 32.1818600" LONG.: W 103.9976444 GRUD AZ = 870°16'37 5052.98 IN ALL <u>unanandanangananangkananganganandanang</u> GRID AZ + 05'03'11" PRODUCING AREA 1330' PROJECT AREA annannan karak ing funnumin COTTON HOLE LOCATION
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## NM OIL CONSERVATION ARTESIA DISTRICT

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State of New Mexico FEB 2 2 2016
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August I, 2011
Submit one copy to appropriate
District Office

MAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API	Manber				bol Code		Pool Name					
							Pieuce Crossing Bare Spring, East					ast-	
	ny Code						Property						Manher CII
315		5			<u>CE</u>	DAR CAN		N "27" FEDERAL 6H					
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<u>Dimint |</u> 1423 M. Franck Dr., Bobbs, PM 88340 Phone: (721) 993-4141 Paz: (721) 393-4720 12 Ein Branso Essel, Astron, NSI 87414 non (1829) 134461 70 Feet, (1849) 13441 70 <u>Diale IV</u> 1220 S. Br. Francij Dr., Samo Pe, 1524 85505 Panec (305) 474-3460 Pec: (305) 474-3443

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

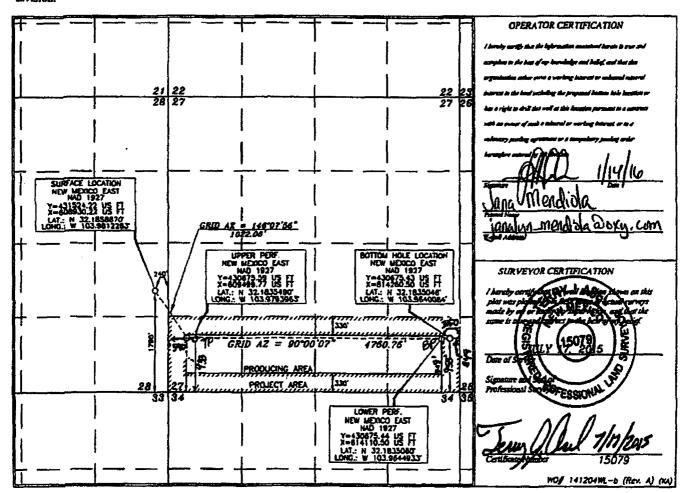
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-01		Number 13233	96473								
3150°	nty Code 38			Property Name  CEDAR CANYON "27" FEDERAL							
166	96			Operator Name OXY USA INC.							
			Surfa	ice Lo	ocation						
UL or lot ac.	UL or lot no. Section Township		Range	Lot lda	Fact from the	North/South line	Feet from the	East/West lim	c County		
1	28	24 SOUTH	29 EAST, N.W.P.W.		1790'	SOUTH	240'	EAST	EDDY		
<u> </u>			Bottom Hole Location	n If I	Different I	rom Surfac	e				
UL or lot no.	Section	Township	Range	Lot ida	Idn Feet from the North/So		Feet from the	Ess/West lin	e Cousty		
P	27	24 SOUTH	29 EAST, N.W.P.W.	EAST	EDDY						
Dedicate:		Joint or Infill	Consolidation Code Order No.	TO BEP	- 949	SL 249 FSL 350 FSL 590	FEL FEL FWL		_		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 3 0 2015

Form C-102

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Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

State of New Mexico

Revised August 1, 2011

RECEIVE pmit one copy to appropriate District Office Digital III 1000 Rie Braus Road, Astec, NM 87410 Pages: (905) 334-4172 Fee; (505) 334-4170 1220 South St. Francis Dr. Santa Fe, NM 87505 Dutric IV 1220 S. St. Prancis Dr., Supp. Pt. NN 82503 Pagest (805) 476-3440 Fac: (805) 476-3462 M AMENDED REPORT As Willed WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-43239 Property Code Property Name Well Mumber CEDAR CANYON "28" 6H 304790 FEDERAL OGRID No. Operator Name Elevacion 16694 OXY USA INC. 2924.8' Surface Location Ruge Lot Idn Feet from the

1	28	24 50018	29 EASI, N.M.P.M.		1850	SOUTH	240	EAST	EDDY
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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#### NM OIL CONSERVATION

ARTESIA DISTRICT

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#### State of New Mexico h Energy, Minerals & Natural Resources Department ED OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

Santa Fe, NM 87505

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oai ( <b>G</b>	96			Operator Name OXY USA INC.						24.5'		
	Surface Location											
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UL or los oo.	Section	Township	Range	Lot ich	Feet from the	North/South line	Feet from the	Ess We	at line	County		
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Patent: (5\*7) 193-4141 Fast: (575) 393-0720
Patent: (5\*7) 748-1285 Fast: (5\*5) 748-9720
During III.
1003 Rob Busson Road, Artic, NM 87410
Photos: (505) 334-6178 Fast: (505) 334-6170
During IV.
1220 S. St. Francis Dr., Sents Fc, NM 87505
Photos: (505) 476-3460 Fast: (505) 476-3462

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## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WO# 151027WL-f (KI)

	API	Numbe	r	Pool Code					Pool Name						
Prope	rty Code		- Variation				Planes and the second	•	ty Name			1		li Number	
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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WOY 131202ML-5 (Rev. B) (KA)

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	No.				***************************************		Operator !	Verne		<u>'</u>			Elevatica.		
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UL or lot no.	Section	To	waship	T	Range			Feet from the	North/South line	Feet from the	East/We	st line	County		
A	29	24	SOUTH	29 E	AST, N.	И.Р.И.		230'	NORTH	320'	EAS		EDDY		
<u> </u>	<u> </u>			1		<u> </u>	on If D	ifferent l	From Surfac	e					
UL or lot no.	Section	Ta	wiship	T	Range		*	Feet from the			East/We	est line	County		
D	29	24	SOUTH	29 E	AST, N.	М.Р.М.		991'	NORTH	181'	WES	ST	EDDY		
Dedicated	Acres	Join	or Infill	Consolidatio	sa Code	Order No.	<u> </u>			·		70	· · · · · · · · · · · · · · · · · · ·		
160	<b>)</b>	۱ ۸	J												
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Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Cedar Canyon 27 Fed 6H, 7H – 3001543232, 3001543233 Cedar Canyon 28 Fed 6H, 7H, 9H – 3001543234, 3001543238, 3001544016 Cedar Canyon 29 Fed 3H, 21H – 3001542993, 3001543601 Cedar Canyon 29 Fed Com 2H – 3001542992 CA pending Leases NMNM94651 & NMNM121952 & Pending CA for Cedar Canyon 29 Fed Com 2H

Oxy USA WTP LP
January 27, 2017
Condition of Approval

#### Commingling of lease/CA production and Off lease Storage, Measurement, & Sales of production

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Gas measurement for allocation must be measured as per Onshore Order #5 and API requirements for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells and/or leases require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.