NM CALIFORDERVATION	
Submit One Copy To Appropriate District State of New Mexico	Form C-103
District I MAR 01 201 Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-25804
811 S. First St., Artesia, NM 88210 ECEIVEDOIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE 🖾 🛛 FEE 🗔
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	 6. State Oil & Gas Lease No. V-640
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	STATE 2
PROPOSALS.)	8. Well Number 2
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
CHEVRON USA INC	4323
3. Address of Operator	10. Pool name or Wildcat
6301 DEAUVILLE BLVD MIDLAND, TX 79706	SHUGART YATES 7RIVERS QN GB
4. Well Location	
Unit Letter <u>C</u> : <u>400</u> feet from the NORTH line and <u>2250</u> feet from the <u>WE</u>	<u>ST_</u> line
Section 2 Township 19S Range <u>30E</u> NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3524' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
	utu
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	— — —
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
OTHER: Description is re	ady for OCD inspection after P&A
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APPROVED BY:	Doma	
Conditions of Appro	oval (if any): 🔿	