Submit 1 Copy To Appropriate District Office	State of New Me	xico	Form C-103
) District I - (575) 393-6161	Energy, Minerals and Water ARTE	DRSponres.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	ARTE	SIA DISTRICT	WELL API NO.
<u>District II</u> $-(575)$ 748-1283	OIL CONSERVATION		30-015-24129
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE STATE STATE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			CRAFT
1. Type of Well: Oil Well Gas Well <u>Other</u>		8. Well Number	
2. Name of Operator			1 9. OGRID Number
Devon Energy Production Company, LP			6137
3. Address of Operator			10. Pool name or Wildcat
333 W. Sheridan Avenue, Oklahoma City, OK 73102			WC Salt Draw; Upper Penn (G)
4. Well Location			
	1980_feet from the North	line and 660	feet from the West line
Section 13	Township 24S	Range 28E	NMPM Eddy County, NM
	11. Elevation (Show whether DR, 2994' KB; 2972' GL; 22' KB to		
12 Charles	Annonzieto Devito Indiante N	ation of Mation 1	
12. Check A	Appropriate Box to Indicate Na	ature of Notice, I	Report or Other Data
		SUB	SEQUENT REPORT OF:
		CASING/CEMENT	JOB []
CLOSED-LOOP SYSTEM		OTHER:	
		UIDER	
	leted operations (Clearly state all r		give partinent dates including estimated date
13. Describe proposed or comp	ork). SEE RULE 19.15.7.14 NMAC	pertinent details, and	l give pertinent dates, including estimated date npletions: Attach wellbore diagram of
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