

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Oil Conservation Division

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-42731

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STERLING 20 STATE

8. Well Number 1H

9. OGRID Number

160825

10. Pool name or Wildcat

FOREHAND RANCH; WOLFCAMP SW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BC OPERATING, INC.

3. Address of Operator

P.O. BOX 50820, MIDLAND, TX 79710

4. Well Location

Unit Letter O : 240 feet from the SOUTH line and 1950 feet from the EAST line

Section 17 Township 23S Range 27E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,179'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/6/2016 - TEST CASING TO 1500 PSI FOR 30 MINS.

12/22/2016 TO 12/29/2016 - SHOOT PERFS AND FRAC WELL * See Attached Job Summary *

12/30/2016 - CLEAN OUT W/ COIL TUBING TO 13,920'

1/2/2017 - RAN 2-7/8" TUBING IN WELL. SET @ 8,527'

- COMMENCED FLOWBACK. WELL ON PRODUCTION.

Spud Date:

11/3/2016

Rig Release Date:

11/19/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE REGULATORY ANALYST DATE 2.23.2017

Type or print name SARAH PRESLEY E-mail address: SPRESLEY@BCOPERATING.COM PHONE: (432) 684-9696

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3-20-17

Conditions of Approval (if any):

Sterling 20 State #1H

Job Summary

Stage	Plug Depth	Cluster Depth			
		1	2	3	4
1	13,960'	13,936'	13,906'	13,869'	13,835'
2	13,810'	13,790'	13,760'	13,710'	13,670'
3	13,650'	13,630'	13,591'	13,545'	13,507'
4	13,490'	13,470'	13,425'	13,385'	13,350'
5	13,330'	13,310'	13,265'	13,230'	13,198'
6	13,170'	13,155'	13,100'	13,065'	13,030'
7	13,010'	12,990'	12,950'	12,910'	12,870'
8	12,850'	12,823'	12,785'	12,750'	12,710'
9	12,690'	12,670'	12,625'	12,594'	12,552'
10	12,530'	12,510'	12,470'	12,426'	12,386'
11	12,370'	12,350'	12,310'	12,268'	12,230'
12	12,210'	12,184'	12,145'	12,106'	12,080'
13	12,050'	12,029'	11,987'	11,952'	11,911'
14	11,890'	11,865'	11,832'	11,794'	11,750'
15	11,730'	11,708'	11,665'	11,632'	11,593'
16	11,570'	11,545'	11,515'	11,465'	11,435'
17	11,410'	11,390'	11,352'	11,314'	11,270'
18	11,250'	11,227'	11,197'	11,166'	11,110'
19	11,090'	11,065'	11,030'	10,990'	10,950'
20	10,930'	10,897'	10,865'	10,823'	10,792'
21	10,770'	10,750'	10,705'	10,671'	10,630'
22	10,610'	10,590'	10,541'	10,510'	10,477'
23	10,450'	10,430'	10,390'	10,350'	10,310'
24	10,290'	10,270'	10,232'	10,195'	10,150'
25	10,130'	10,110'	10,075'	10,030'	9,994'
26	9,970'	9,945'	9,900'	9,868'	9,836'
27	9,810'	9,790'	9,757'	9,710'	9,670'
28	9,650'	9,630'	9,595'	9,550'	9,510'
29	9490	9470	9430	9393	9350

Proppant 11,756,514 lbs
Acid 987 bbls
Fluid 268,962 bbls

Tubing 2 7/8" 8,527'

Packer 8,527'