Form 3160-5 (June 2013)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC067849

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned wei	6. If Indian, Allottee o	or Tribe Name			
SUBMIT IN	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	8. Well Name and No. EAGLE 34 K FED				
LIME ROCK RESOURCES II-	9. API Well No. 30-015-43863				
		Phone No. (include area code) 505-327-4573		10. Field and Pool or Exploratory Area RED LAKE, GL-YO NE 96836	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, State	
Sec 34 T17S R27E NESW 2410FSL 1505FWL			EDDY COUNT	Y, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO I	INDICATE NATURE OF	F NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Hydraulic Fracture	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
following completion of the involved	operations. If the operation results in pandonment Notices must be filed onlinal inspection. ETION OF A NEW OIL WELL. 5000 psi for 30 min-OK. On 1 3, treated new perfs w/1500 gain slick water. 5-1/2" csg-OK. Perfed Yeso (CL & fraced w/30,000# 100 min	n a multiple completion or record y after all requirements, including after all requirements, including 15% HCL acid & fraced 3947'-4291' w/33-0.40" esh & 293,420# 40/70 acid 3480'-3821' w/32-0.40" esh & 330,420# 40/70 Arid 3050'-3991' w/34-0.40"	w/30,200# 100 holes. Treated new nd in slick water. holes. Treated new zona sand in slick holes. Treated new	60-4 must be filed once	
, , ,	Electronic Submission #35877 For LIME ROCK RESO Committed to AFMSS for proce	OURCES II-A, L.P., sent to tessing by DEBORAH MCKII	the Carlsbad		
Signature (Electronic S	Submission)	Date 11/22/20	NECEPTED FOR REC	ORD	
	THIS SPACE FOR F	EDERAL OR STATE		X	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43	uitable title to those rights in the subject operations thereon. U.S.C. Section 1212, make it a crime	oct lease Office Office	BUREAU OF LAND MANDER BUREAU OF LAND MANDER WHITE BOTH THE CONTROL WHITE BO		
States any false, fictitious or fraudulent s	statements or representations as to any	y matter within its juristriction/.		/ /	

Additional data for EC transaction #358770 that would not fit on the form

32. Additional remarks, continued

water.
On 11/17/16, MIRUSU. CO after frac, drilled CBPs @ 3440', 3890' & 4370', & CO to PBTD @ 4833'. On 11/19/16, landed ESP on 2-7/8" 5.6# L-80 tbg @ 3079'. Released completion rig on 11/21/16.