Form 3160-5 (November 1994)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

LC-058181

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or reenter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposated.  7. If Unit or CA/Agreement, Name and/or No.					
SUBMIT IN TRIPL	ICATE – Other instru	ıctions on reverse	side	7. If Unit or C	A/Agreement, Name and/or No.
1. Type of Well				8. Well Name	and No
Oil Well    Gas Well    Other  2. Name of Operator				ENRON FEDERAL #3	
LRE OPERATING, LLC				3	TOTAL DELICAL NO
3a. Address C/o Mike Pippin L	3b. Phone No. (include	e area code)	1	30-015-32163	
3104 N. Sullivan, Farmingto	505-327-4573		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Red Lake: Queen-Grayburg-San Andres	
990' FSL & 1650' FEL Unit O				(51300)	
Sec. 25, T17S, R27E				Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NA	TURE OF NOTICE, RE	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplete Temporaril Water Disp	e y Abandon	Water Shut-Off Well Integrity Other Off Lease Measurement
13. Describe Proposed or Completed Operationally Attach the Bond under which the work Following completion of the involved operating has been completed. Final Aborder with the size is ready for final inspect.	or recomplete horizontally, give will be performed or provide the trations. If the operation results in andonment Notices shall be filed	subsurface locations and measu Bond No. on file with BLM/I n a multiple completion or rec	red and true vertice SIA. Required sub- ompletion in a new	al depths of all pe sequent reports shal interval, a Form	rtinent markers and zones. I be filed within 30 days 3160-4 shall be filed once

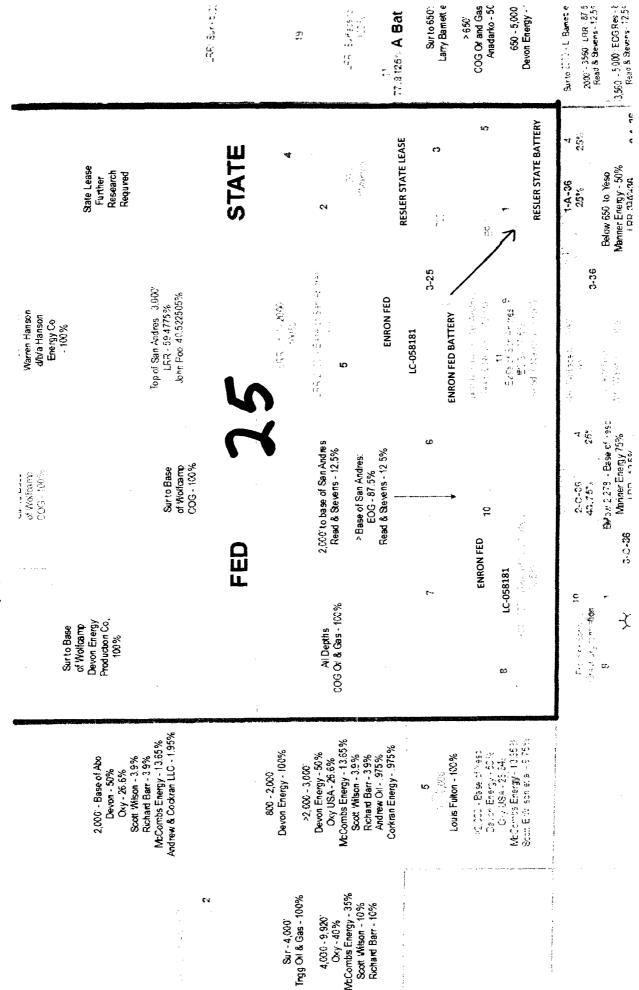
LIME ROCK requests approval to measure and sell our ENRON FEDERAL gas off lease at the Resler State lease tank battery located on the Resler State #1 well pad in SWSESE Sec. 25 T17S R27E. The Enron Federal gas is measured for each well's gas allocation at the Enron Federal Lease battery, which is on the Enron Federal #3 well pad. The gas is sold at the Frontier Field Service meter#631143 on the Resler State #1 well pad. See the attached plat.

SEE ATTACHED FOR CONDITIONS OF APPROVA 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Petroleum/Enginger (Agent) Signature Date THIS SPACE FOR FEDERAL OR STATE US Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or out to the property of the

# ENRON FEDERAL GAS SOLD OFF LEASE ON RESLER STATE LEASE

## LIME ROCK RESOURCES II-A, L.P.

July 8, 2014 - M. PIPPIN



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650 - 5,000

Sur to 650:

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> LRE OPERATING, LLC Enron Federal 3 30-015-32163 NMLC-058181

## Off-Lease Measurement and Sales Conditions of Approval

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 8. Production measurement must comply with all Federal Regulations, API, and AGA standards.