

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21499
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Willow Lake Com
8. Well Number 001
9. OGRID Number 198688
10. Pool name or Wildcat SWD Bonesprings
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 22 Township 24S Range 28E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3015' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [X] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We propose to set a CIBP, test and bring this well back on per the attached procedure. We plan on beginning this work as early as 03/23/2017.

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 24 2017
RECEIVED

Spud Date: [ ] Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 03/22/2017
Type or print name Denise Jones E-mail address: djones@cambrianmgmt.com PHONE: 432-620-9181

For State Use Only
APPROVED BY: Richard Ince TITLE COMPLIANCE OFFICER DATE 3/28/17
Conditions of Approval (if any):

- 1) MIRU 4 frac tanks
- 2) Flow well to frac tanks
- 3) MIRU WSU. MIRU RU
- 4) Load reverse Tank w/ 100 bbls 14 PPG kill mud
- 5) Kill tubing w/ 20 bbls mud
- 6) ND wellhead NU BOP
- 7) Install stripping rubber
- 8) Actuate packer Bypass
- 9) Pump 75 bbls mud
- 10) ND stripping rubber
- 11) Rel PKR
- 12) POOH LD 2 7/8 injection string
- 13) PU WS w/6 1/8 bit TIH Drillout to 7600'
- 14) RU Wireline TIH w/ G-ring Junk basket to 7600+
- 15) TIH w/ CIBP to 7600' and set (correlate injection profile ( Renegade)3-18-17)
- 16) PU 7" X 3 1/2 W/ 1.87 F nipple in T2 On/off tool and pump out plug
- 17) TIH on WS and set packer as before (~~7060'~~ per injection profile)
- 18) POOH LD WS
- 19) PU new 2 7/8 injection string TIH to packer
- 20) Circulate packer fluid
- 21) Get on On/Off tool
- 22) Pressure test annulus to 550 psi 30 min Schedule MIT with OCD
- 23) Pressure test tubing to 2000 PSI 30 min
- 24) Pump out Pump Out Plug
- 25) Run MIT
- 26) Return well to injection

7084' ~~to~~ BE WITHIN  
100' OF UPPER MOST  
PERF.