Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM02862	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. POKER LAKE UNIT CVX JV BS 3H	
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-37838-00	0-S1
3a. Address 3b. Phone No. (inc P O BOX 2760 Ph: 432-683-2 MIDLAND, TX 79702			o. (include area code) 33-2277		10. Field and Pool or Exploratory Area WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 22 T24S R30E SESE 175FSL 400FEL					EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	dize		☐ Product	ion (Start/Resume)	□ Water Shut-Off
	☐ Alter Casing ☐ 1		Iraulic Fracturing	☐ Reclamation		☐ Well Integrity
Subsequent Report ■	Casing Repair		New Construction		Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans		g and Abandon	-	arily Abandon	ng
	Convert to Injection	-		☐ Water D	Disposal proposed work and approximate duration thereof.	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm to September, 2016 at the refe	operations. If the operation res andonment Notices must be file inal inspection. its this sundry notice to re	ults in a multipled only after all	le completion or reco requirements, includi	mpletion in a r ing reclamation days from J	new interval, a Form 3160 n, have been completed ar uly	l-4 must be filed once and the operator has
Wells associated with the PLU Big Sinks 22 Federal Battery are: Poker Lake Unit CVX JV BS 003H* / 30-015-37838-00-S1 Poker Lake Unit CVX JV BS 009H / 30-015-39633-00-S1 Poker Lake Unit CVX JV BS 015H / 30-015-40395-00-S1 Poker Lake Unit CVX JV BS 018H / 30-015-40936-00-S1 Poker Lake Unit CVX JV BS 026H / 30-015-42375 Poker Lake Unit CVX JV BS 028H / 30-015-42393-00-S1 Intermittent flaring was necessary due to restricted pipeline capacity.						
14. I hereby certify that the foregoing is	Electronic Submission #3	OPCO LP. s	nt to the Carlsbac	d /	· 1 \ //	
Name (Printed/Typed) TRACIE J CHERRY Title REGULA				TORY ANA	ALYST	Mary II
Signature (Electronic S	ubmission)		Date 01/23/20	ACCEPT	ED FOR REC	1
	THIS SPACE FO	R FEDERA	L OR STATE	dFFICE US	SE 2017	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warran			Title	RIREA	OF LAND WALKED	M M
certify that the applicant holds legal or equ which would entitle the applicant to condu	Office	_/_/_		A		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catatements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	willfully/to ma	ke to any department or a	igency of the United

Additional data for EC transaction #364611 that would not fit on the form

32. Additional remarks, continued

Total of 50327 MCF was flared. July - 20990 MCF August - 18273 MCF September - 11064 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.