Form 3160-5 (June 2015)

DEPARTMENT OF THE INTERIOCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

			1	NM NM 046 7931			
Do not use this	NOTICES AND REPOR form for proposals to (Use Form 3160-3 (APL	drill or to re-enter an		. If Indian, Allottee or			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7	7. If Unit of CA/Agreement, Name and/or No. 8. Well Name and No. See Attached List			
1 Type of Well							
Oil Well Gas Well Other			8				
2. Name of Operator LLJ Ver	HURES / Wark			API Well No. See Attac	hed List		
3a. Address	. 1	Phone No (include area code	e <i>j</i> 1	0. Field and Pool or E:	xploratory Area		
7.0.804 3188 Resulei NM 88202 575-910-0300				Grayburg			
4. Location of Well (Footage, Sec., T.,)	R.,M., or Survey Description)		1	1. Country or Parish, S Edd U C	ounty		
12. CHF	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATURI	E OF NOTIC	E, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Produc	ction (Start/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recon	nplete orarily Abandon	Other Successor of Operator		
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal			
the Bond under which the work wi completion of the involved operation	ally or recomplete horizontally, g il be perfonned or provide the B ons. If the operation results in a nices must be filed only after all	give subsurface locations and it ond No. on file with BLM/BI/multiple completion or recomprequirements, including reclains	measured and A. Required s pletion in a ne mation, have	I true vertical depths of subsequent reports mus ew interval, a Form 31 been completed and th	f all pertinent markers and zones. Attach st be filed within 30 days following 60-4 must be filed once testing has been no operator has detennined that the site		
This is notification that LLJ	Ventures has acc	quired the above well/prop	perty from	Memorial Produ	action Operating LLC		
Per NTL89 LLJ Ventures lease land or portion thereof.	s accepts all applica	able terms, conditions, stip	oulations, a	nd restrictions cond	cerning operations conducted on the		
Bond Coverage: BLM Bond No.:	NMB 60 1417						
Change of Operator Effective: 04	/oc/2016(per OCD signatur	e approval)					
Former Operator: Memorial	Production Operating	LLC S	EE AT	FACHED FOI	R		

* See Attached Well List

LLJ Ventures

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Acquiring Operating:

SEE ATTACHED FOR CONDITIONS OF APPROVAL

MI DIE DONSERVATION

ARTESIA OLSVRIKT

		-1141	-3.12-201	3	
14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)		- 141 - 15 L	0 0 201.		
Larry Markelly Tith	: ODPYQHOS				
Signature	· J-07-17		CEIVED		
THE SPACE FOR FEDERAL OR STATE OFICE USE			APPROVED		
Approved by					
Charles Nimmer	PETROLEUM ENGINEER	Date	MAR-	1 2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office				
Title 18 II S.C. Section 1001 and Title 43 II S.C. Section 1012, make it a crime for any new				MD MANAGEMENT	
Title 18 LLN C Section (DDL and Little 4 i LLN C Section 1717) make it a crime for any hei	con knougaaly and unlituily to make to an	i denorin	っぷいれんと べんしいんり	i Attition III is Most IC bet an	

API Number	Well Name	Num
300150411500S1	FEDERAL R	1
300150417000S1	FEDERAL R	2
300150417100S1	FEDERAL R	3
300152061900S1	FEDERAL R	4
300152062000S1	FEDERAL R	5
300152201800S1	FEDERAL R	6
300152069500S1	FEDERAL R	7
300152069600S1	FEDERAL R	8

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.