Form 3160-5 (June 2015) SUNDI Do not use abandoned	UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT RY NOTICES AND REPORTS ON this form for proposals to drill or to well. Use form 3160-3 (APD) for su	WELLS		OMB N	
SUBMIT	IN TRIPLICATE - Other instructions	on page 2		7. If Unit or CA/Agreen NMNM134086	ement, Name and/or No.
1. Type of Well	Other			8. Well Name and No. CEDAR LAKE FE	
2. Name of Operator APACHE CORPORATION	Contact: EMILY F	OLLIS corp.com		9. API Well No. 30-015-40913-0	)0-S1
3a. Address 303 VETERANS AIRPARI MIDLAND, TX 79705		e No. (include area code) 2-818-1801		10. Field and Pool or CEDAR LAKE-0	Exploratory Area GLORIETA-YESO
4. Location of Well <i>(Footage, Se</i> Sec 7 T17S R31E NENE	c., T., R., M., or Survey Description) 727FNL 1000FEL			11. County or Parish, EDDY COUNTY	
12. CHECK THE	E APPROPRIATE BOX(ES) TO IND	ICATE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
If the proposal is to deepen direc Attach the Bond under which the following completion of the invo- testing has been completed. Fina determined that the site is ready APACHE FLARE PRODUC PAD 8 SECTION 7, T17S, METER NUMBER - T337 CEDAR LAKE FEDERAL CEDAR LAKE FEDERAL CEDAR LAKE FEDERAL CEDAR LAKE FEDERAL	Alter Casing Casing Repair Casing Repair Casing Repair Change Plans Convert to Injection Convert to Injection Convert to Injection Convert to Injection Convert to Injection Convert to Injection Convert to Injection work will be performed or provide the Bond N oved operations. If the operation results in a m al Abandonment Notices must be filed only after for final inspection. CTION 06/24/16 THRU 09/24/16 FOR R31E - TEMP FLARE CA 716H API# 30-015-40913 PAD 8- CA 717H API# 30-015-40914 CA 737H API# 30-015-40901 CA 738H API# 30-015-40902	rface locations and measu No. on file with BLM/BIA ultiple completion or reco rr all requirements, includ THE BELOW LISTE	Reclam     Recomp     Tempor     Water I     date of any p red and true ve     Required sul mpletion in a b ing reclamation	blete arily Abandon Disposal roposed work and approx- rrtical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a MUL OIL CA ARTES APR	ent markers and zones. filed within 30 days 0-4 must be filed once
	Electronic Submission #357120 ve For APACHE CORPO mmitted to AFMSS for processing by DE ' FOLLIS	RATION, sent to the C BORAH MCKINNEY o	arlsbad	6 (17DLM0193SE)	
Signature (Electro	nic Submission)	Date 11/07/20	016		
ACCEPTE	D FOR RECORD			SE	
Approved By	DAVID & GLASS				Date
Conditions of approval, if any, are att	ached. Approval of this notice does not warran r equitable title to those rights in the subject lea	t or lse Office			Date
Title 18 U.S.C. Section 1991 and Titl States any false, fictitions of headed	e 43 U.S.C. Section 1212, make it a crime for a relighter the section of the sec	ny person knowingly and ter within its jurisdiction.	willfully to ma	ake to any department or	agency of the United
(Instructions on page 2) <b>** BLM R</b>	EVISED ** BLM REVISED ** BLN	REVISED ** BLN		) ** BLM REVISEI	D **

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## Additional data for EC transaction #357120 that would not fit on the form

5. Lease Serial No., continued

NMLC029435A NMLC029435B

## Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM134086	NMLC029435A	CEDAR LAKE FEDERAL CA 71	6H 30-015-40913-00-S1	Sec 7 T17S R31E NENE 727FNL 1000FEL
NMNM134086	NMLC029435A	CEDAR LAKE FEDERAL CA 71	7H 30-015-40914-00-S1	Sec 7 T17S R31E NENE 662FNL 1000FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 73	37H 30-015-40901-00-S1	Sec 7 T17S R31E NENE 702FNL 1000FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 73	8H 30-015-40902-00-S1	Sec 7 T17S R31E NENE 637FNL 1000FEL

## 32. Additional remarks, continued

NOTE: COA'S - SEE ATTECHED TEMP FLARE PAD 8 FLARE PRODUCTION 06/24/16 - 09/24/16

Form	31	60	-5
(Aug	JSI	20	07)

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# UNITED STATES DEPARTMENT OF THE INTERIOR

### FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REI Do not use this form for proposals abandoned well. Use form 3160-3 (	5 Lease Serial No. Multiple—See Attached 6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other inst	7 If Unit or CA/Agreement, Name and/or No NMNM134086	
I Type of Well  Gas Well  Other		8 Well Name and No Mulliple-See Attached
2 Name of Operator Contac APACHE CORPORATION E-Mail: Ermily.F	t EMILY FOLLIS Follis@apachecorp.com	9 API Well No Multiple-See Attached
3a Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b Phone No (include area code) Ph: 432-818-1801	10 Field and Pool, or Exploratory Multiple-See Attached
4 Location of Well (Footage, Sec. T. R. M. or Survey Descrip	ntion)	11 County or Parish, and State
Multiple-See Attached		EDDY COUNTY, NM

#### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	🗆 Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Flari ng	
	Convert to Injection	Plug Back	Water Disposal	···e	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 10 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APACHE IS REQUESTING TO TEMPORARILY FLARE 2000 MMCF PER DAY FROM 06/24/16 THRU 09/24/16 ON THE BELOW LISTED WELLS ON PAD 8, DUE TO FRONTIER HIGH NITROGEN. GAS WILL BE METERED PRIOR TO FLARING

PAD 8 SECTION 7 T17S R31E . TEMP FLARE

1 FLARE DIAGRAM 2. METER NUMBER - T337 3. VOLUMES ARE BEING REPORTED TO THE BLM

CEDAR LAKE FEDERAL CA 716H API# 30-015-40913 PAD 8-TEMP FLARE CEDAR LAKE FEDERAL CA 717H API# 30-015-40914 CEDAR LAKE FEDERAL CA 737H API# 30-015-40901

14 I hereby certify that H	e foregoing is true and correct Electronic Submission #343257 verifie For APACHE CORPORAT Committed to AFMSS for processing by JENN	ON, se	ent to the Carisbad		
Name (Printed Typed)	EMILY FOLLIS	Tstle	REGULATORY ANALYST		
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date	06/27/2016 STATE OFFICE USE		
Approved By (BLM Approver Not Specified) Title Date 06/28/20 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon. Here subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 US C Section 1001 and Title 43 US C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictulous or fraudulent statements or corresponditions as to any matter within its unselection.					

\*\* BLM REVISED \*\*

Additional data for EC transaction #343257 that would not fit on the form

5. Lease Serial No., continued

NMLC029435A NMLC029435B

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Wells/Facilities, continued

NÄNNI134086 NMLC029435A CEDARLAKE FEDERALCA 716H30-015-40913-00-51 Se NNNN134086 NMLC029435A CEDARLAKE FEDERALCA 717H30-015-40913-00-51 Se NNNN134086 NMLC029435B CEDARLAKE FEDERALCA 737H30-015-4091-00-51 Se	ocation cc 7 117S R31E NENE 727FNL 1000FEL cc 7 117S R31E NENE 662FNL 1000FEL cc 7 117S R31E NENE 702FNL 1000FEL cc 7 117S R31E NENE 637FNL 1000FEL
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10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

CEDAR LAKE FEDERAL CA 738H API# 30-015-40902

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Monthly Totals By Completion

Contract and

Report Period: June 1, 2016 to October 1, 2016

Gas hrink		0.00	0.00	0.00	0.00	0.00
as Litter		0.00	00:0	0.00	0.00	0.00
s Vent		0.00	0.0	00.0	0.00	0.00
Fite Ga		, 00:0	0.0	0.00	3,871.62	3,871.62
Ftel .		0.00	00.0	337.27	447.28 3	784.55 3
Buy ck Gas		0.00	0.00	0.00	00.0	0.00
iergy, Gas		1,537.07	14,391,40	1,606.66	3,416.16	40,951.29
s Gas Er	_	-		-		
. Gas Sale	s: Producing	8,727.06	10,886.18	8,949.22	2,634.00	31,196.46
Gas Prod	32501 Status	8,727.06	10,886.18	9,286.49	6,952.91	35,852.64
Skim Oil	API: 30015409130000 Prop #: 02032501 Status: Producing Oil - Production - Esp	0.0	0.00	0.00	0.00	0.00
Prod Days	API: 30015409130000 Oll - Production - Esp	90	ୟ	31	90	Totals:
Prod	API: 3001 OII - Prodi	09/2016	08/2016	07/2016	06/2016	F
Lease Cd / · Permit #		LC: 315935; 02032501 NMNM134086	LC: NMNM134086; 02032501 315935 01	LC: 315935; 02032501 NMNM134086	LC: NMNM134086; 315935	
Prop.#		02032501	02032501	02032501	02032501	
	ED 716H					
Completion SAP ID	CEDAR LK FED 716H	57827-1				

Source: Avocet -- M\_t002 Monthly Totals By Well

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**Monthly Totals By Completion** 

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Report Period: June 1, 2016 to October 1, 2016

Gas Shrink		0.00	0.0	0.0	0.00	0.00
as Lift		0.0	0.0	0.0	0.00	0.00
as Vent		00.0	0.0	00.0	0.00	0.00
s. Flare G		0.00	00.0	, 0:00	7,379.10	7,379.10
is Fuel G		0.0	0.0	457.66	852.50	1,310.16
s Buy Back is6		0.00	0.00	0.00	0.00	0.00
Energy,		15,362.52	7,535.57	15,748.55	6,511.01	45,158.65
s Sales , Ga	ducing	11,620.77	5,700.18	12,143.57	5,020.26	34,484.78
s Prod Ga	API: 30015409140000 Prop #: 02032501 Status: Producing Oil - Production - Esp	1,620,77	5,700.18	12,601.22	13,251.85	43,174.02
n OilGa	<sup>o</sup> rop #: 020326	0.0	0.0	0.00	0.00	0.00
Prod Days Ski	API: 30015409140000 1 Oil - Production - Esp	90	Et	29	30	Totals:
Prod	API: 3001 Oll - Prodi	09/2016	08/2016	07/2016	06/2016	-
Lease Cd / Permit #		LC: NMNM134086; 315935	LC: NMNM134086; 02032501 315935	LC: 315935; 22032501 NMNM134086	LC: NMNM134086; 315935	
Prop.#		02032501	02032501	02032501	LC: NMNM1 02032501 315935	
letion D	CEDAR LK FED 717H	2-1				
Comp SAP I	CED	57862-1				

Source: Avocet ... M\_1002 Monthly Totals By Well

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M4 55:22:1 9102/2/11

**Monthly Totals By Completion** 

and the second sec

Report Period: June 1, 2016 to October 1, 2016

Gas Shrink	00 0	0.00	0.0	0.00	0.00
s Litt . St	000	0000	0.0	00.0	0.00
VerilGa	000	00 0	0.00	00:0	0.00
krô (Gas	00 0	0.0	0.00	7,243.10	7,243.10
A Gas f	000	00.0	16		
Gas Fuel	0	0	539.91	836.79	1,376.70
aas Buy Back	00.0	0.00	00.0	0.00	0.00
Gas Energy,	29.079.64	27,269.09	18,580.09	6,391.01	81,319.83
Gas Sales 3	21.996.91	20,627.34	14,326.03	4,927.74	61,878.02
700 Prod	21.996.91	20,627.34	14,865.94	13,007.62	70,497.81
kim Oil Prop #: 0200	000	0.0	0.00	0.00	0.00
Prod Days 5409010000	H - Production - Esp 2016 - 30	31	30	30	Totais:
Prod Date API: 3001	n .	. 00	07/2016	06/2016	-
Lease Cd / *	LC: LC: NMNM134086; 2150133501315050	02032501 NMNM134086	LC: 315935; 32032501 NMNM134086	LC: 315935; 02032501 NMNM134086	
Prop.#	02032501	02032501	02032501	02032501	
H267 (					
Completion SAP ID CEDAR LK FED 737H	<b>1</b> -1				
Completio SAP 1D. CEDAR	57828-1				

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Source: Avocet -- M., 1002 Monthly Totals By Well

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Monthly Totals By Completion

and the second secon

Report Period: June 1, 2016 to October 1, 2016

			8	8	R	g	8	8
	Gas		0.0	0.0	0.0	0.0	0.00	0.00
	Gas Lift		0.00	0.0	0.0	0.00	0.00	0.00
	as Vent		0.0	0.00	0.0	0.00	0.00	0.00
	Ges Flare		0.00	00.0	0.00	6,435.06	6,435.06	24,928.88
	Gas Fuel		0.00	0.00	445.16	743.43	1,188.59	4,660.00 24,928.88
	as Bùy Back		0.00	0.00	0.00	0.00	0.00	0.00
	Gas Energy, C		12,366.44	14,574.06	15,319.36	5,678.03	47,937.89	215,367.66
	Gas Sales	roducing	9,354.43	11,024.35	11,811.87	4,378.00	36,568.65	164,127.91
	Gas Prod	PI: 30015409020000 Prop #: 02032501 Status: Producing # - Production - Esp	9,354.43	11,024.35	12,257.03	11,556.49	44,192.30	0.00 193,716.77
1, 2016	5 B	Prop #: 0203	0.00	0.0	00 0	0.00	0.00	0.00
o Uctaber	Prod Days Skin	API: 30015409020000 Oll - Production - Esp	R	30	26	59	Totals:	leport Totals:
2016 1	Prod Date	API: 300 Oll - Proc	09/2016	08/2016	07/2016	06/2016		Report
Heport Period: June 1, 2015 to October 1, 2015	Lease Cd/. Permit #		LC: 315935; 02032501 NMNM134086	LC: NMNM134086; 02032501 315935 08	LC: NMNM134086; 02032501 315935 07	LC: NMNM134086; 315935		
Нерогі Рег	Prop.#.		02032501	02032501	02032501	02032501		
_	elion D	CEDAR LK FED 738H	6-1					
	Compi SAP II	CED	57926-1					

Source: Avocet -- M\_1002 Monthly Totals By Well

4 of 4