

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Oil CONSERVATION State of New Mexico DISTRICT Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
JAN 23 2017 RECEIVED						1. WELL API NO. 30-015-42014 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name WARREN FEE 6. Well Number: 001									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator RKI EXPLORATION & PRODUCTION, LLC						9. OGRID 246289									
10. Address of Operator 3500 One Williams Center, MD 35 Tulsa, OK 74172						11. Pool name or Wildcat CASS DRAW/BONE SPRING									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	C	34	22S	27E		875	N	2045	W	EDDY					
BH:	C	34	22S	27E		965	N	2285	W	EDDY					
13. Date Spudded 01/19/2015	14. Date T.D. Reached 1/29/2015	15. Date Rig Released 1/31/2015		16. Date Completed (Ready to Produce) 1/5/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3112 GR									
18. Total Measured Depth of Well TVD 9,280' TD 9,290'		19. Plug Back Measured Depth TVD 9,236.7' TD 9,246'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run ML/Gamma									
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring (5,517'-8,911')															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13.375"		48#		0-425'		17.5"		, 375 sks		121sks to sfc					
9.625"		36#		0-1,923'		12.25"		, 700 sks		200sks to sfc					
7"		26#		0'-7,594'		8.75"		, 600 sks		151sks off tool					
7"		26#		7,594-9,290'		8.75"		, 835 sks		136 sks to sfc					
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE		DEPTH SET	PACKER SET					
							2 7/8"		5,620'	N/A					
26. Perforation record (interval, size, and number) 5,670 - 8,792 .40 diameter 254 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5,670 - 8,792 1,360,917 bbls fluid 5,670 - 8,792 1,547,584 lbs proppant -									
28. PRODUCTION															
Date First Production 1/10/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing									
Date of Test 1/17/2017	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 46	Water - Bbl. 125	Gas - Oil Ratio 1840								
Flow Tubing Press. 125	Casing Pressure 1,150	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF 46	Water - Bbl. 125	Oil Gravity - API - (Corr.) 46.5									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									30. Test Witnessed By WPX Energy						
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature		Printed Name CRYSTAL FULTON				Title PERMITTING TECH I		Date 1/19/2017							
E-mail Address Crystal.Fulton@WPXEnergy.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

WARREN FEE 1 - Formation Tops

Formation Name	Src	MD	SSTVD	TVD
BELL_CANYON	GEO	2,076	1053	2,076
CHERRY_CANYON	GEO	3,130	3	3,126
BRUSHY_CANYON	GEO	4,068	-931	4,060
BONE_SPRING	GEO	5,517	-2,379	5,508
AVALON_UPPER	GEO	5,570	-2,432	5,561
WOLFCAMP_TOP	GEO	8,911	-5,772	8,901