¹ District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources Submit one copy to appropriate District Office

	District III OIL CONSERVATION DIVISION 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1. REQUEST FOR ALLOWABLE AND AUTHORIZATIO								ION TO TR	☐ AMENDED REPORT			
	Operator name and Address XTO ENERGY INC								² OGRID Number 05380				
	500 W. ILLIN	500 W. ILLINOIS SUITE 100 MIDLAND, TEXAS 79701							or Filing	Code/Effective Date			
	4 API Number	EXAS /:	3701	5 Pool Na				***************************************	NW		6 P1 C-	.1.	
	30-0 15-4292	.4		l		- 00014	10.65				⁶ Pool Co 96217		
	7 Property Code	· •		<u> </u>	LAKE, BONE	SPRIN	1G SE						
	314121				8 Property Name CORRAL CANYON FEDERAL					9 Well Number 2H			
	II. St		Location			~							
	UL or lot no.	Section 5	Township 25-S	Range	Lot. Idn	Feet fro	m the	North/South Line	Feet from the	- 1	West line	County	
l	N II T			29-E		110		SOUTH	1810	WE	<u> </u>	EDDY	
انه	UL or lot no.	Section 1	Hole Loca	Range	Lot. Idn	Feet fre	ven tha	North/South Line	Feet from the	Enct/	West line	County	
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19	239.44_		Code F		Date								
19	III. Oil and (Gas Tra	nsporters										
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12	IV. Well Co	mnletic	n Data					······································					
6	21 Spud Date			ady Date	23	TD	-,1	²⁴ PBTD	25 P	erforation	s	²⁶ DHC, MC	
\mathcal{L}	09/09/2016		12/20/20		15900	1852	24			5-15.			
. 5	²⁷ Ho	le Size		²⁸ Cas	ing & Tubing Size	Į		²⁹ Depth Set				s Cement	
3			17 1/2			13 3/8			642			694	
2			12 1/4			9 5/8			2813			950	
M			8 1/2			5 1/2	/2 15894 3085					3085	
\cup	,												
	V. Well Tes												
	31 Date New C	Dil	32 Gas Deliv 12/22/2010	•	33 Test Dat 01/13/2017	le	24hi	Test Length	³⁵ Tbg. Pr 1500	essure	36 Csg. Pressure		
	³⁷ Choke Size		³⁸ Oil		39 Water			40 Gas			_	41 Test Method	
	33.0/64	1	1007		1067		1059	.58			- (F	
	41 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signalage:						Approved by: Jargmond & Dolon						
	Printed name: PATRICIA D	ONALD					Title:	Greo!	ogist				
	Title: REGULATO	RY ANA	LYST			^	Approval Date: 4/6/2017						
	E-mail Address PATRICIA_D	ם ובאסס	@XTOFNE	RGY COM	1			7	/				
	Date: 03/29/		SAI VENE	DI.	432-571-8220	,		pondi	ng BLM app	orovals	will		
	L			<u> </u>				Penui	118 Prist ab				

subsequently be reviewed

and scanned

Form 31,60-5 '(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.

Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

Section 1 - C	ompleted by Operator
1. BLM Office*	2. Well Type*
Carlsbad, NM	OIL
3. Submission Type*	4. Action*
Notice of Intent	Production Start-up
Subsequent Report	
Operating (Company Information
5. Company Name* XTO ENERGY INC	gaggaging and a right of the commence of the c
6. Address* 500 W. ILLINOIS SUITE 100	7. Phone Number* 432-571-8220
MIDLAND TX 79707	
Administrativ	ve Contact Information
8. Contact Name* PATRICIA DONALD	9. Title* REGULATORY ANALYST
10. Address* 500 W. ILLINOIS SUITE 100	11. Phone Number* 432-571-8220
MIDLAND TX 79707	12. Mobile Number
13. E-mail* PATRICIA_DONALD@XTOENERGY.COM	14. Fax Number
Technical	Contact Information
Check here if Technical Contact is the same as A	Administrative Contact.
15. Contact Name*	16. Title*
17. Address*	18. Phone Number*
	19. Mobile Number
20. E-mail*	21. Fax Number 21. Fax Number Pending BLM approvals will Pending BLM approvals will
Tease	and Agreement Pending Dently be Pending Dently be RM Pending Dently be RM Pending Dently be RM RM RM RM RM RM RM RM RM R
22. Lease Serial Number*	and scanni

1100413	or Title of the bounds
NMNM15302	
24. If Unit or CA/Agreement, Name and/or Number	25. Field and Pool, or Exploratory Area* WILLOW LAKE-BONESPRINGSE
	d State for Well
26. County or Parish, State* EDDY NM	

man de la companya del companya de la companya del companya de la							
		Associated Well Information					
a) Well Name, We		g methods: tion, Township, Range, Qtr/Qtr, N/S ude, Longitude, Metes & Bounds o					
Well Name*							
Section 32	Township 24S	Range 29E	Meridian				
Qtr/Qtr N/S Footage E/W Footage 2438 FSL 2033 FWL							
Latitude	Longitude	Metes and Bounds					

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

11/09/2016: MIRU LOAD AND PRESSURE TEST TO 8850

11/28/2016-12/03/2016-STARTED STIMULATION OPERATION. 24 STAGES. 104.4M

POUNDS OF SAND. 259,000 BBLS OF WATER. 630 GALS OF ACID.

12/04/2016- RIG DOWN FRAC

12/16-12/17/2016- WELL IS READY FOR FLOW BACK OPERATIONS.

•			
I hereby certify that the foregoing is true and	correct.		
29. Name* PATRICIA P DONALD		30. Title	TORY ANALYST
31. Date* (MM/DD/YYYY)		32. Signat	
04/04/2017 Today		You have the	e ability to sign this form only if a SmartCard or ficate has been issued to you.
Title 18 U.S.C. Section 1001 and Title 43 U. willfully to make to any department or agence representations as to any matter within its justice.	y of the Uni		te it a crime for any person knowingly and any false, fictitious or fraudulent statements or
Section 2	2 - System R	leceint Cor	nfirmation
33. Transaction	34. Date Se		35. Processing Office
Section	n 3 - Interna	ıl Review #	‡1 Status
36. Review Category	37. Date Co	ompleted	38. Reviewer Name
39. Comments			
Section	n 4 - Interna	ıl Review #	‡2 Status
40. Review Category	41. Date Co		42. Reviewer Name
		-	
43. Comments			
	n 5 - Interna		
44. Review Category	45. Date Co	ompleted	46. Reviewer Name
47. Comments			
			- ovals will
Section	n 6 - Interna	ıl Review #	#4 Status RLM approviewe
48. Review Category	49. Date C	ompleted	50. Re pending BLM approvals will subsequently be reviewed subsequently pending RM.
51. Comments	<u> </u>		and sur

Section 7 - Final Approval Status									
52. Disposition	53. Date Completed	54. Reviewer Name	55. Reviewer Title						
56. Comments									

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RE-COMPLETION REPORT AND LOG

Bold* fields are required.

Section	on 1 - Completed by Operator
1. BLM Office*	2. Well Type*
Carlsbad, NM	OIL
3. Completion Type* New Well	
Ope	erating Company Information
4. Company Name* XTO ENERGY	TO THE PARTY OF TH
5. Address* 500 W ILLINOIS SUITE 100	6. Phone Number* 432-571-8220
MIDLAND TX 79701	
ументата ткилет якилими жилим жилиментення на казанство в жили жили на кизинативници и в колото на Admi	inistrative Contact Information
7. Contact Name* PATRICIA _ DONALD	8. Title* REGULATORY ANALYST
9. Address* 500 W. ILLINOIS SUITE 100	10. Phone Number* 432-571-8220
MIDLAND TX 79701	11. Mobile Number
12. E-mail* PATRICIA_DONALD@XTOENERGY.CO	13. Fax Number
повышення выполня в принце предоставления подательной повышення в принце в принце в поводу и принце в	chnical Contact Information
☑ Check here if Technical Contact is the sa	ame as Administrative Contact.
14. Contact Name*	15. Title*
16. Address*	17. Phone Number*
	18. Mobile Number Pending BLM approvals will
19. E-mail*	20. Fax Numbi subsequent and scanned
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21. Specify location using one of the follow a) State, County, Section, Township, Range, Me b) State, County, Latitude, Longitude, Metes & R	eridian, N/S Footage, E/W Footage, with Qtr/Qtr, Lot, or Tract
State* County or Parish* NM EDDY	er at en au l'agraphe de la vous de l'embourge de l'authorise de l'embore en version de la le la version de la

Section 5	Township 25S	Range 29E	Meridian						
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22. Specify ☐ Check		oducing hole loc	cation is the sa	me as the surfac	e location.				
State* NM	emercia formamentarios con una especia e e e	f the producing hole location is the same as the surface location. unty or Parish* DY							
Section 32	Township 24S	Range 29E	Meridian		ika beserinte i i ili di ji mejelebile deseki i ili di ji Marani 18 jir ili ka jeri deseki bersi mili di j				
Qtr/Qtr —	Lot# K	Tract #		N/S Footage 2438 FSL		E/W Footage 2033 FWL			
Latitude	Longitude	Metes and E	Bounds	The second secon	and a manufacture of a second of the second				
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Latitude	Longitude	Metes and E	Bounds						
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26. If Unit	or CA/Agreer	nent, Name and	or Number/	27. Field and Pool, or Exploratory Area* WILLOW LAKE-BONE SPRINGSE					
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28. Well No	ame* CANYON FE	DERAL	29. Well Nun 2H	aber*	30. API N 30-015-42	i			
31. Date Spudded 09/19/2016		32. Date T.D. Reached 10/04/2016		33. Date Con 12/17/2016 ☐ Dry & Al ☐ Ready to	34. Elevations (DF, RKB, RT, GL) 2941 Ground Level				
35. Total D	epth:	MD 15900 TVD 7602		Total Depth: 37. Depth MDTVD		Bridge Plug Set: MD			
38. Type El	lectric & Othe	er Mechanical L	and the Company of the control of th	39.	em z z rokok omono o speci micio o	The second of the wild second second of the second of the second			

Date First Produced	Test Date	Hours Tested	Test Production	Oil	Gas	3	į.	Gravity Corr. API	Gas
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Size	Flowing / Shut In	Casing Tiessuic	24 Hour Rate	ÿ.	(MCF)	3		On Kano	
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19. Production - Ir	nterval D								
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Show all important a tests, including dep and recoveries.	Porous Zones (In zones of porosity oth interval tested, on a second seco	and contents their cushion used, tire. Top Bottom	eeof: Cored intervene tool open, flow Descript Descrip	wing and	l shut-in	pressu		Markers	Top

14/2017		Probails SP - Printroint ii	Stalice
66. Review Category		67. Date Completed	68. Reviewer Name
69. Comments		<u></u>	
	Section	5 - Internal Review #	‡3 Status
70. Review Category		71. Date Completed	72. Reviewer Name
73. Comments			
	Section	6 - Internal Review ‡	
74. Review Category		75. Date Completed	76. Reviewer Name
77. Comments			
	Secti	on 7 - Final Approval	Status
78. Disposition 82. Comments	79. Date Completed	80. Reviewer Name	81. Reviewer Title
02. COMMON.			

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wellson Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEMS 24, 22, and 23: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 34: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 40: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).