	UNITED STATES EPARTMENT OF THE INT UREAU OF LAND MANAGI		RTESL	FORM A OMB NO Expires: Ja	D. 1004-0137 nuary 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS			 5. Lease Serial No. NMNM45235 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 2 Oil Well Gas Well Other						
				8. Well Name and No. PURE GOLD C-17 5		
2. Name of Operator Contact: CHANCE BLAND CONTENDERGY PRODUCTION CONTENDED and @dvn.com			9. API Well No. 30-015-27392-00-S1			
3a. Address 6488 SEVEN RIVERS HIGHV ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 405-228-8593			 10. Field and Pool or Exploratory Area LOS MEDANOS 11. County or Parish, State EDDY COUNTY, NM 		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T23S R31E NENE 660FNL 330FEL						
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE	I, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	□ Acidize	Deepen	Produc	tion (Start/Resume)	U Water Shut-Of	
-	Alter Casing	Hydraulic Fracturing	🗖 Reclam	nation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recom	•	🛛 Other ShutIn Notice	
Final Abandonment Notice	Change Plans	Plug and Abandon	-	rarily Abandon	Shaim Nouce	
	Convert to Injection	Plug Back	U Water	Disposal		
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Devon Energy Production Company Pure Gold - 05, API 3001527392 T23S-R31E, Sec 17, 660FNL & 330FEL March 24, 2017

03/24/2017 approved with conditions of approval attached pswartz Wells capable of current production and not being produced due to location, facility, marketing, or economic restrictions, or are BLM approved for a workover or recompletion may receive a status of Shut-In for a time.

Proper justification and a current well test of production volume are necessary within six months of BLM approval of SI status for continued status approval. Sundry notification of first production is required when well is returned to producing status.

Circumstances may dictate sundry application for preparation of a temporary or permanent abandonment status.