		PARTMENT OF THE II		-ARTES		
		JREAU OF LAND MANA NOTICES AND REPO		ŀ	5. Lease Serial No. NMNM0544986	anuary 31, 2018
	Do not use this	s form for proposals to I. Use form 3160-3 (API	drill or to re-enter an	ŀ	6. If Indian, Allottee c	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No.	
Oil Well Gas Well Other Contact: CHANCE BLAND					TODD 25A FED 1	
DEVON ENERGY PRODUCTION COM Mail: chance.blar			nd@dvn.com		30-015-27696-00-S1	
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211			3b. Phone No. (include area code) Ph: 405-228-8593		10. Field and Pool or Exploratory Area INGLE WELLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T23S R31E NENE 605FNL 615FEL)		11. County or Parish,	State
					EDDY COUNTY, NM	
	. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE C	OF NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF :	OF SUBMISSION TYPE OF ACTION					
Notice of	Intent	Acidize	Deepen	Producti	on (Start/Resume)	U Water Shut-Of
		Alter Casing	Hydraulic Fracturing	🗖 Reclama	tion	U Well Integrity
Subseque	-	Casing Repair	New Construction	🗖 Recomp		☑ Other ShutIn Notice
🗖 Final Aba	andonment Notice	Change Plans	Plug and Abandon		arily Abandon	Shutin Notice
		Convert to Injection	🗖 Plug Back	🔲 Water D	Disposal	
If the proposa Attach the Bo following con testing has be	al is to deepen directions and under which the worn ppletion of the involved en completed. Final Ab	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil	nt details, including estimated starti give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu	ured and true ver A. Required sub completion in a n	rtical depths of all pertin sequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 must be filed once
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Conditions of Approval for Shut-In Status of a Producing Oil Well

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Devon Energy Production Company Todd - 01, API 3001527696 T23S-R31E, Sec 25, 605FNL & 615FEL March 24, 2017

03/24/2017 approved with conditions of approval attached pswartz Wells capable of current production and not being produced due to location, facility, marketing, or economic restrictions, or are BLM approved for a workover or recompletion may receive a status of Shut-In for a time.

Proper justification and a current well test of production volume are necessary within six months of BLM approval of SI status for continued status approval. Sundry notification of first production is required when well is returned to producing status.

Circumstances may dictate sundry application for preparation of a temporary or permanent abandonment status.