								HOBE	s o	CD		
District 1				1	State of New	v Mexico					Form C-104	
1625 N. French Dr., Hobbs, NM 88240 End				nergy, I	gy, Minerals & Natural Resources APR 0				3 2017	Re	vised August 1, 2011	
District II811 S.	First St., A	rtesia, NM 8	8210					RECE	EIVE	D		
District III1000 Rio Brazos Rd., Aztec, NM 87410				Oil	on o				one copy to appropriate District Office			
District IV			122	20 South St.			🗌 АМ	ENDED REPORT				
1220 S. St. Franc	is Dr., San	ita Fe, NM 8	7505		Santa Fe, NI							
	<u> </u>	REQU	JEST FO	DR ALI	LOWABLE	AND AUT	HO	RIZATION	ΤΟΤ	RANS	PORT	
¹ Operator na								² OGRID Numb	er			
EOG RESOURCES INC									7377			
PO BOX 226 MIDLAND,		2			٨		ſ	³ Reason for Fi NW 03/20/2		/ Effectiv	e Date	
⁴ API Numbe			ol Name	unhle	Dage;		ł.			l Code	<u></u>	
30 - 015-41469			17	mp (GAS)	98220							
⁷ Property Code								⁹ Well Number				
39	973		BUZZ 21 STATE						}		701H	
	II. ¹⁰ Surface Location											
Ul or lot no. A	Section 21	1	-	Lot Idn	1	1 .	- i	1	-	est line	County EDDY	
11 Po	ttom U	CtionTownship 24SRange 27ELot IdnFeet from the 196North/South Line NORTHFeet from the 318East/West line EASTCounty EDDYom Hole LocationctionTownshipRangeLot IdnFeet from the Feet from the North/South lineFeet from the Feet from the East/West lineCounty EDDY										
UL or lot no				LotIda	East from the	North/South	ling	East from the	East /W	ost lino	County	
P	21	1		Lot Iun	1		1			estime	-	
				e 15 C-129 Permit Number 16 a			C-129 Effective Date ¹⁷ C-129 Expiratio			29 Expiration Date		
III. Oil a	nd Gas	Transpo	ters									
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address								²⁰ O/G/W	
7377			EOG Resources Inc								OIL	
147831			Agave Energy Co									
				ARTEST DESTRICT								
				APR 1 () 2017								
				RECEIVER								
IV.	We	ll Compl	etion Dat	a		······································					<u>na kang pung pungkan kang pungkan kang pang pula pungkan ka</u>	
		²² Read 03/20	•	²³ TD 13,973' 9,17	²⁴ PBTD ²⁵ Perforat 13,963' 9348-138							
27 H	ole Size	T	²⁸ Casir	ng & Tubin	ig Size	2 ²⁹ Dep	th Se	it	1	³⁰ Sacks	s Cement	
17.5″			13.375″			500'			715 SXS CL C			
9 7/8″			7 5/8″			8466′			1 ^{s⊤} :911 C, 2 ND : 710 C			
6 3/4"			5 & 5.5"			13,963'			930 SXS CL H			

V. Well Test Data

³¹ Date New Oil 03/23/2017	³² Gas Delivery Date 03/20/2017	³³ Test Date 03/25/2017	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure 775	³⁶ Csg. Pressure 1430		
³⁷ Choke Size 64/64	³⁸ Oil 723	³⁹ Water 11,140	⁴⁰ Gas 1455		⁴¹ Test Method		
⁴² I hereby certify th	at the rules of the Oil Conse	rvation Division have	OIL CONSERVATION DIVISION				

² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and