

Submit To Appropriate District Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							ARTESIA DISTRICT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505							Form C-105 Revised August 1, 2011																													
1. WELL API NO. 30-015-43720							2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN																																				
3. State Oil & Gas Lease No.							5. Lease Name or Unit Agreement Name Forehand 22 Fed Com																																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							6. Well Number: 6H																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											9. OGRID 249099																																
8. Name of Operator Caza Operating											11. Pool name or Wildcat																																
10. Address of Operator 200 N. Lorraine St. #1550, Midland TX, 79701											12. Location																																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>I</td> <td>22</td> <td>23S</td> <td>27E</td> <td>2168</td> <td>south</td> <td>288</td> <td>east</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>P</td> <td>27</td> <td>23S</td> <td>27E</td> <td>660</td> <td>south</td> <td>820</td> <td>east</td> <td>Eddy</td> </tr> </table>											Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	I	22	23S	27E	2168	south	288	east	Eddy	BH:	P	27	23S	27E	660	south	820	east	Eddy	13. Date Spudded 11/16/2016		
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																																		
Surface:	I	22	23S	27E	2168	south	288	east	Eddy																																		
BH:	P	27	23S	27E	660	south	820	east	Eddy																																		
14. Date T.D. Reached 12/17/2016											15. Date Rig Released 12/20/2016																																
16. Date Completed (Ready to Produce) 02/12/2017											17. Elevations (DF and RKB, RT, GR, etc.) 3145 GR																																
18. Total Measured Depth of Well 16042											19. Plug Back Measured Depth																																
20. Was Directional Survey Made? yes											21. Type Electric and Other Logs Run Gamma Ray																																
22. Producing Interval(s), of this completion - Top, Bottom, Name 9700'-16042'. Wolfcamp																																											
CASING RECORD (Report all strings set in well)																																											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																	
13.375		54.5		355		17.5		395sx circulated																																			
9.625		40		5524		12.25		1810sx circulated																																			
5.5		20		16042		8.75		1126 TOC 8700' bond log																																			
24. LINER RECORD																																											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD																																	
										SIZE																																	
										DEPTH SET																																	
										PACKER SET																																	
										2-7/8																																	
										8760																																	
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26. Perforation record (interval, size, and number) 37', 0.42", 4 clusters with 8 shots per cluster.																																											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																											
DEPTH INTERVAL							AMOUNT AND KIND MATERIAL USED																																				
9700'-16042'							10,768,780lbs 20/40 white sand, 1,470,100lbs 20/40 CRC sand																																				
28. PRODUCTION																																											
Date First Production 3/3/2017				Production Method (Flowing, gas lift, pumping - Size and type pump) gas lift				Well Status (Prod. or Shut-in) Producing																																			
Date of Test 3/11/2017		Hours Tested 24		Choke Size 32/64		Prod'n For Test Period		Oil - Bbl 4 2 3		Gas - MCF 2804		Water - Bbl. 1483		Gas - Oil Ratio 6.6:1																													
Flow Tubing Press. 1330		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)																															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-size: 1.2em;">sold</div>												30. Test Witnessed By Kevin Garrett																															
31. List Attachments																																											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																											
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																																											
Latitude Longitude NAD 1927 1983																																											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																											
Signature				Printed Name Steve Morris				Title Contract Engineer				Date 03/13/2017																															
E-mail Address steve.morris@mojoenergy.com																																											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon ^{2276'}	T. Ojo Alamo	T. Penn A"
T. Salt ^{215'}	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt ^{649'}	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand ^{2221'}	T. Morrison	
T. Drinkard	T. Bone Springs ^{5615'}	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp ^{9030'}	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 7242 to 7400 No. 3, from to

No. 2, from 8682 to 8815 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology