


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										5. Lease Name or Unit Agreement Name Wild Turkey 36/35 B2AB State Com		6. Well Number: 1H							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Mewbourne Oil Company						9. OGRID 14744													
10. Address of Operator PO Box 5270 Hobbs, NM 88241						11. Pool name or Wildcat Palmillo; Bone Spring, East 49553													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	A	36	18S	28E		500	North	185	East	Eddy									
BH:	B	35	18S	28E		433	North	2306	East	Eddy									
13. Date Spudded 12/13/2016		14. Date T.D. Reached 12/28/2016		15. Date Rig Released 01/09/2017		16. Date Completed (Ready to Produce) 03/24/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3426' GL											
18. Total Measured Depth of Well 14480'				19. Plug Back Measured Depth 14450' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR											
22. Producing Interval(s), of this completion - Top, Bottom, Name 6551' MD - 14480' MD Bone Spring																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8"		54.5#		406'		17 1/2"		450		Surface									
9 5/8"		36# & 40#		1005'		12 1/4"		530		Surface									
7"		26#		7850'		8 3/4"		900		Surface									
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET	PACKER SET								
4 1/2"	6916' (MD)	14440' (MD)	450					2 7/8"		6886'									
26. Perforation record (interval, size, and number) 35 Stages, 816 holes .39" EHD, 180 deg phasing 7680' MD - 14440' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7680' - 14440' MD</td> <td>Frac w/12,385,230 gals slickwater carrying 8,953,800# 100 Mesh, 4,232,260# 30/50 white sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7680' - 14440' MD	Frac w/12,385,230 gals slickwater carrying 8,953,800# 100 Mesh, 4,232,260# 30/50 white sand.				
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28. PRODUCTION																			
Date First Production 03/24/2017			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Gas lift				Well Status (Prod. or Shut-in) Producing												
Date of Test 04/02/2017	Hours Tested 24 hrs	Choke Size 64/64	Prod'n For Test Period 24 hrs	Oil - Bbl 475	Gas - MCF 463	Water - Bbl. 2422	Gas - Oil Ratio 975												
Flow Tubing Press. 290	Casing Pressure 1100	Calculated 24-Hour Rate	Oil - Bbl. 475	Gas - MCF 463	Water - Bbl. 2422	Oil Gravity - API - (Corr.) 41.80													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson												
31. List Attachments C104, completion sundry, Directional Survey, Gyro log, Final C-102																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Jackie Lathan			Printed																
Signature 			Name Hobbs Regulatory			Title			Date 04/06/2017										
E-mail Address: jathan@mewbourne.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon	T. Kirtland	T. Penn. "B"
B. Salt 702'	T. Brushy Canyon	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1813'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2174'	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates 859'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers 1222'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres 2655'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6551'	T. Todilto	
T. Abo	T. Manzanita	T. Entrada	
T. Wolfcamp	T. Lamar	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology