

APR 14 2017

Form C-141

Revised August 8, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 10 copies of this report to the appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name XTO ENERGY INC.	Contact Patty Urias
Address 500 W Illinois, Suite 100, Midland, TX 79701	Telephone No. 432.620.4318
Facility Name Nash 42	Facility Type Battery

Surface Owner XTO ENERGY INC.	Mineral Owner XTO ENERGY INC.	API No. 30-015-21227
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	13	23S	29E	1980	N	660	E	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Flaring	Volume of Release 430	Volume Recovered
Source of Release casinghead gas	Date and Hour of Occurrence 3/8/17	Date and Hour of Discovery 4/4/17
Was Immediate Notice Given? ☐ Yes ☒ No ☐ Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully. *

**DENIED PREVIOUSLY.
NEED C-129
AS REQUESTED.**

Describe Cause of Problem and Remedial Action Taken. *

Enterprise high line pressure causing XTO to flare

Describe Area Affected and Cleanup Action Taken. *

Flaring is being used to minimize emissions - flared a total of 2.25 hrs and 430 mcf

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.

Signature: <i>Patty Urias</i>	OIL CONSERVATION DIVISION	
Printed Name: Patty Urias	Approved by Environmental Specialist: DENIED	
Title: Regulatory Analyst	Approval Date:	Expiration Date:
E-mail Address: patty_urias@xtoenergy.com	Conditions of Approval:	Attached ☒
Date: 4/4/17	Phone: 432.620.4318	

* Attach Additional Sheets If Necessary

303152	NASH UNIT #001	30-015-21277	S	Active	H-13-23S-29E	H
	NASH UNIT #005	30-015-21800	F	Active	I-13-23S-29E	I
	NASH UNIT #006	30-015-21803	F	Active	2-18-23S-30E	E
	NASH UNIT #010	30-015-26992	F	Active	G-13-23S-29E	G
	NASH UNIT #011	30-015-27520	F	Active	N-12-23S-29E	N
	NASH UNIT #012	30-015-27602	F	Active	O-12-23S-29E	
	NASH UNIT #013	30-015-27316	F	Active	K-12-23S-29E	K
	NASH UNIT #014	30-015-27510	S	Active	A-13-23S-29E	A
	NASH UNIT #015	30-015-28049	F	Active	D-13-23S-29E	
	NASH UNIT #019	30-015-27590	F	Active	J-12-23S-29E	
	NASH UNIT #020	30-015-27877	F	Active	1-18-23S-30E	D
	NASH UNIT #023	30-015-28272	F	Active	E-13-23S-29E	E
	NASH UNIT #024	30-015-28271	F	Active	H-14-23S-29E	H
	NASH UNIT #025	30-015-28818	F	Active	I-14-23S-29E	I
	NASH UNIT #033H	30-015-32476	F	Active	M-12-23S-29E	M
	NASH UNIT #034H	30-015-33991	F	Active	J-12-23S-29E	J
	NASH UNIT #036H	30-015-30176	F	Active	K-12-23S-29E	K
	NASH UNIT #038	30-015-29737	F	Active	N-13-23S-29E	N
	NASH UNIT #039H	30-015-36951	F	Active	K-12-23S-29E	K
	NASH UNIT #040H	30-015-37166	F	Active	K-12-23S-29E	K
	NASH UNIT #041H	30-015-37165	F	Active	K-12-23S-29E	K
	NASH UNIT #042H	30-015-37194	F	Active	2-18-23S-30E	E
	NASH UNIT #043H	30-015-42206	F	Active	J-12-23S-29E	J
	NASH UNIT #044H	30-015-42195	F	Active	1-18-23S-30E	D
	NASH UNIT #045H	30-015-42048	F	Active	1-18-23S-30E	D
	NASH UNIT #049H	30-015-38663	F	Active	A-13-23S-29E	A
	NASH UNIT #050H	30-015-38991	F	Active	I-13-23S-29E	I
	NASH UNIT #051H	30-015-38365	F	Active	4-18-23S-30E	M
	NASH UNIT #054Y	30-015-42311	F	Active	E-13-23S-29E	E
	NASH UNIT #056H	30-015-38992	F	Active	H-14-23S-29E	H
	NASH UNIT #057H	30-015-39303	F	Active	I-14-23S-29E	I
	NASH UNIT #058H	30-015-39304	F	Active	I-14-23S-29E	I

Daily Gas Meter Readings

Art.

Division: Delaware Basin
Dates: 3/1/2017-3/31/2017
Type: RouteStop
Type Value: NASH UNIT 42H
Returned Metric: No
Returned Standardized Metric:

NO
Denoey
neg

Foreman	Route	MeterName	ProdDate	FlowHours	GasVol	Comments
Foreman: Jackson, Bo						
	Route: MID Carlsbad North					
		Nash Unit 42H Bty Flare	03/01/2017	0	0	
		Nash Unit 42H Bty Flare	03/02/2017	0	0	
		Nash Unit 42H Bty Flare	03/03/2017	0	0	
		Nash Unit 42H Bty Flare	03/04/2017	0	0	
		Nash Unit 42H Bty Flare	03/05/2017	0	0	
		Nash Unit 42H Bty Flare	03/06/2017	0	0	
		Nash Unit 42H Bty Flare	03/07/2017	0	0	
		Nash Unit 42H Bty Flare	03/08/2017	0	0	
		Nash Unit 42H Bty Flare	03/09/2017	2	377	
		Nash Unit 42H Bty Flare	03/10/2017	0.25	53	
		Nash Unit 42H Bty Flare	03/11/2017	0	0	
		Nash Unit 42H Bty Flare	03/12/2017	0	0	
		Nash Unit 42H Bty Flare	03/13/2017	0	0	
		Nash Unit 42H Bty Flare	03/14/2017	0	0	
		Nash Unit 42H Bty Flare	03/15/2017	0	0	
		Nash Unit 42H Bty Flare	03/16/2017	0	0	
		Nash Unit 42H Bty Flare	03/17/2017	0	0	
		Nash Unit 42H Bty Flare	03/18/2017	0	0	
		Nash Unit 42H Bty Flare	03/19/2017	0	0	
		Nash Unit 42H Bty Flare	03/20/2017	0	0	
		Nash Unit 42H Bty Flare	03/21/2017	0	0	
		Nash Unit 42H Bty Flare	03/22/2017	0	0	
		Nash Unit 42H Bty Flare	03/23/2017	0	0	
		Nash Unit 42H Bty Flare	03/24/2017	0	0	
		Nash Unit 42H Bty Flare	03/25/2017	0	0	
		Nash Unit 42H Bty Flare	03/26/2017	0	0	
		Nash Unit 42H Bty Flare	03/27/2017	0	0	
		Nash Unit 42H Bty Flare	03/28/2017	0	0	
		Nash Unit 42H Bty Flare	03/29/2017	0	0	
		Nash Unit 42H Bty Flare	03/30/2017	0	0	
		Nash Unit 42H Bty Flare	03/31/2017	0	0	
				2.25	430	

C/41
neg