

District I - (575) 393-6161
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460

Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO. 30-015-26751
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. V-1673
7. Lease Name or Unit Agreement Name Lost Tank AIS State
8. Well Number 6
9. OGRID Number 025575
10. Pool name or Wildcat Lost Tank; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other P&A
2. Name of Operator EOG Y Resources, Inc.
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 36 Township 21S Range 31E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/16/17 - MIRU. Dug out cellar.
3/17/17 - Loaded tubing, tested to 500 psi.
3/20/17 - ND wellhead and NU BOP.
3/21/17 - Set a 5-1/2" CIBP at 7010'. Tagged CIBP at 7010'. Circulated 160 bbls brine mud gel. Tested casing to 500 psi, good. Spotted 25 sx Class "H" cement from 7010'-6758' calc TOC. WOC. Tagged TOC at 6782'. Spotted 25 sx Class "C" cement from 5502'-5250'.
3/22/17 - Tagged TOC at 5214'. Spotted 25 sx Class "C" cement from 4542'-4290' calc TOC. WOC. Tagged TOC at 4256'. Perforated at 4250'. Pressured up to 500 psi, did not establish rate. Spotted 25 sx Class "C" cement from 4256'-4000' calc TOC.
3/23/17 - Tagged TOC at 3966'. Spotted 305 sx Class "C" cement from 3966'-881' calc TOC. WOC.
3/24/17 - Tagged TOC at 905'. Perforated at 868'. Loaded casing. Did not communicate up behind 5-1/2" casing. Tested to 600 psi good. Spotted 90 sx Class "C" cement up to surface. Topped off 5-1/2" casing with cement.
4/3/17 - Dug out cellar and cut off wellhead. Installed dry hole marker. Filled cellar. WELL IS PLUGGED AND ABANDONED

Spud Date: [] Rig Release Date: []

Approved for plugging of well bore... Liability under bond is retained pending receipt of C-105 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnr.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE April 12, 2017

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 4/14/17