Submit 1 Copy To Appropriate District	ate of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210  ARTESIAN COLUMN ARTESIAN A		Revised July 18, 2013
		WELL API NO. 30-015-02602
		5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	mta Fe, NM 87505	6. State Oil & Gas Lease No.
87505		E-2715-1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Empire Abo Unit (309164)
1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 026D (J026D)
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX	79705	Empire; Abo (22040)
4. Well Location  Livit Letter F . 1650 feet from the North line and 1650 feet from the West line		
Omi Letter leet in	om the North line and 165	
	ship 18S Range 28E	NMPM County Eddy
11. Elevation (S	'how whether DR, RKB, RT, GR, etc. 3657' GL	<b>'</b>
da sugue per del del control de la control d	0007 02	
12. Check Appropriate Box	x to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO	· L SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA		
TEMPORARILY ABANDON 🔲 CHANGE PLAN		<del>-</del>
PULL OR ALTER CASING  MULTIPLE COM	MPL  CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM  OTHER:	OTHER: WO w/	Contingency to TA/acid Upper Abo
13. Describe proposed or completed operations.	Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE	19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
proposed completion or recompletion.		
Apache performed the following work: Producing Interva 03/27/17 MIRUSU POOH W/RODS & TUBING	l: 5,969-6,245'. (c103 TA APPRV, BL	JT after Acid well is back on production
03/28/17 MIRU. Renegade wire line. Set CIBP @ 5965'. PU RIH w/ perf gun shoot upper abo from 5802'-5808'-5893'-5898' w/ 4 shots per foot.		
RDMO WL, WIRU hydrostatic. Test tbg & pkr in hole. Left pkr swinging @ 5900'. SD. SDFN. Prep to acidize upper abo."		
03/29/17 Found well with 50 P.S.I Set pkr @ 5722'. MIRU Crain acidizing. Acidize upper abo w/ 1000 Gal of 15% acid & ball sealers. Had good pall action. Avg pressure was 3.2 bpm @ 1720 p.s.i. SI pressure was 1289 p.s.i. RDMO Crane acidizing. Swab well down to seat nipple in 5		
runs. SD SI SDFN. Prep to make swab run. RIH w/ production tbg & rods."		
03/30/17 MIRUSU. MIRU Rev Unit. Pulled well to recomplete Upper ABO formation. POOH w/ rods & pump. NU BOP. MIRU Scan truck. POOH scanning TBG. LD the bottom 85 jnts of 2-7/8 J-55 TBG due to wear and corrosion. SDFN. S-IN Well. Prep to set CIBP & perf upper		
ABO formation. "	5 TBG due to wear and comosion. Si	or it. G-iit vveii. I lep to det oldi a peli appel
03/30/17 Found well with 20 p.s.i. Bled to pit made one s		
desander, EnduraAlloy BJ, & redressed TAC on 2-7/8'''' TBG & PSI test to 500#. Space rods & hang on. Clean Io		
report."		
Spud Date: 11/28/1050	Rig Release Date:	
Spud Date: 11/28/1959	Rig Release Bate.	
I hereby certify that the information above is true and o	complete to the best of my knowledg	e and belief.
SIGNATURE / Jellis	TITLE Regulatory Analyst	DATE 04/5/2017
Type or print name Emily Follis	E-mail address: emily.follis@apach	ecorp.com PHONE: (432) 818-1801
For State Use Only		
APPROVED BY:	STITLE STAFF MCC	DATE 4-7-17
Conditions of Approval (if any):		