Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-02602 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 7 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM E-2715-1 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Empire Abo Unit (309164) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 026D (J026D) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Apache Corporation 873 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 Empire; Abo (22040) 4. Well Location feet from the West feet from the North line and 1650 Unit Letter line Section 05 Township 18S Range 28E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3657' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL П **PULL OR ALTER CASING** CASING/CEMENT JOB DOWNHOLE COMMINGLE \Box **CLOSED-LOOP SYSTEM** OTHER: WO w/ Contingency to TA/acid Upper Abo OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache performed the following work: Producing Interval: 5,969-6,245'. 03/27/17 MIRUSU POOH W/RODS & TUBING 03/28/17 MIRU. Renegade wire line. Set CIBP @ 5965'. PU RIH w/ perf gun shoot upper abo from 5802'-5808'-5893'-5898' w/ 4 shots per foot. RDMO WL. WIRU hydrostatic. Test tbg & pkr in hole. Left pkr swinging @ 5900'. SD. SDFN. Prep to acidize upper abo." 03/29/17 Found well with 50 P.S.I Set pkr @ 5722'. MIRU Crain acidizing. Acidize upper abo w/ 1000 Gal of 15% acid & ball sealers. Had good ball action. Avg pres 3.2 bpm @ 1720 p.s.i. SI pres @1289 p.s.i. RDMO Crane acidizing. Swab down to seat nipple in 5 runs. SD SI SDFN. Prep to make swab run. RIH w/ production tbg & rods." 03/30/17 MIRUSU. MIRU Rev Unit. Pulled well to recomplete Upper ABO formation. POOH w/ rods & pump. NU BOP. MIRU Scan truck-POOH scanning TBG. LD the bottom 85 jnts of 2-7/8 J-55 TBG due to wear and corrosion. SDFN. S-IN Well. Prep to set CIBP & perf upper ABO formation. " 03/30/17 Found well with 20 p.s.i. Bled to pit made one swab run tagged fluid @ 4000'. POOH & LD swab. POOH w/ tbg & pkr. RIH w/ new SN, desander, EnduraAlloy BJ, & redressed TAC on 2-7/8" J-55 TBG. Set TAC. ND BOP & NU wellhead. RIH w/ redressed pump & rods. Load TBG & PSI test to 500#. Space rods & hang on. Clean location. RDMO U & pump truck. Put on production. slow unit down to 5.5 spm. Final report." the Oil Conservation ARTESIA DISTRICT Rig Release Date: Spud Date: 11/28/1959 APR **1 0** 2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Analyst

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APPROVED BY:

DATE 4-1-1-2

Conditions of Approval (if any):