

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM67980

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SANTA FE FEDERAL 8 SWD9. API Well No.  
30-015-2712610. Field and Pool, or Exploratory  
EAST HERRADURA BEND11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RKI EXPLORATION&amp;PRODUCTION LLC

Contact: JESSICA M DEMARCE

Email: jessica.demarce@wpenergy.com

3a. Address

3500 ONE WILLIAMS CENTER MD35  
TULSA, OK 74172

3b. Phone No. (include area code)

Ph: 539-573-3521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T22S R28E 760FNL 460FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Site Facility Diagram/Security Plan       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached are updated SFD from 10/18/2016 and updated ABSM from 10/18/2016.

ENTERED 2/3/17  
INTO AFMSSAccepted for record - NMOC  
BC 4-11-17Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: 2/3/17OIL CONSERVATION  
ARTESIA DISTRICT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #355521 verified by the BLM Well Information System  
For RKI EXPLORATION&PRODUCTION LLC, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/21/2016 ()

Name (Printed/Typed) JESSICA M DEMARCE

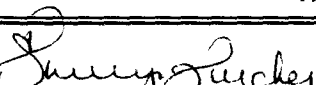
Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 10/21/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By



Title

EPS, UE

Date

2/3/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



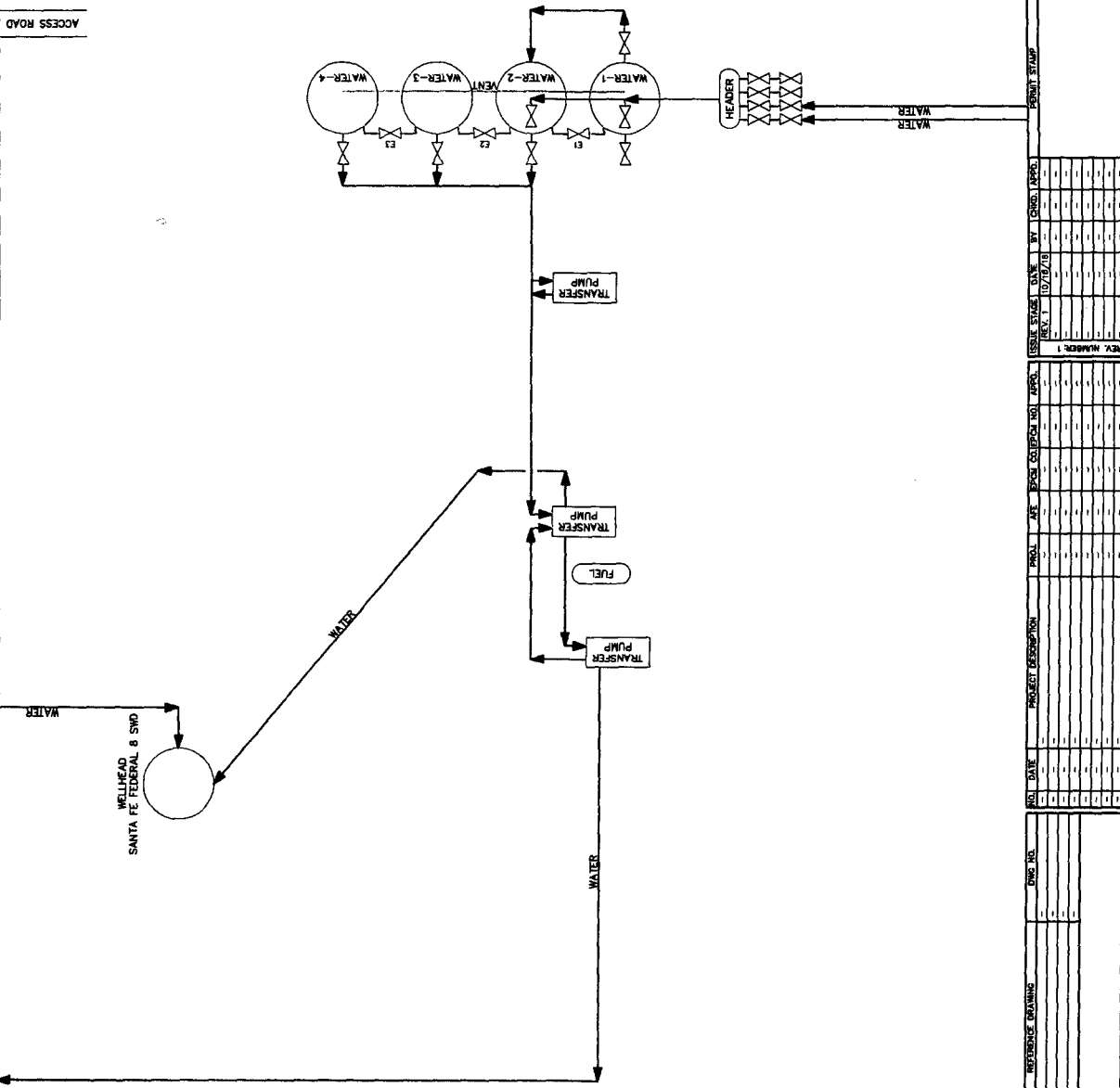
General sealing of valves, sides by tank gauge.

**Production Phase:** Sides valves --- and --- sealed closed. Fill valve to tank and in in tank closed. Production will start when tank is full. Production will be open. Circulating valves will be opened as necessary, then released.

**Sides Phase:** The tank from which sides are being made will be isolated by sealing the sides valves. The tank will be isolated by sealing the sides valves. The tank will be isolated by sealing the sides valves. Upon completion of the side the sides valve will be released. Sides by truck will be by tank gauge.

Valves	Production Phase	Sides Phase	Circulating
E1	Open	Closed	Closed
E2	Open	Closed	Closed
E3	Open	Closed	Closed

The Site Security Plan is kept at WPTX's office located at:  
5315 Buena Vista Dr. Corbiton, NM.



SANTA FE FEDERAL 8 SWD  
N.T.S.

[illegible]