

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0441951A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

WHITE CITY 31 FEDERAL 2

2. Name of Operator
CIMAREXContact: RHONDA SHELTON
E-Mail: rsheldon@cimarex.com

9. API Well No.

30-015-33394

3a. Address

202 S. CHEYENNE AVE SUITE 1000
TULSA, OK 74103

3b. Phone No. (include area code)

Ph: 918-295-1709

10. Field and Pool or Exploratory Area

WHITE CITY; PENN (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T24S R26E Mer NMP 2150FSL 1520FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE SEE THE ATTACHED FACILITY DIAGRAM

ENTERED 2/3/17
INTO AFMSSAccepted for record - NMOCB
BC 4-11-17Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2/3/17RECEIVED
ARTESIA DISTRICT

APR 10 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #359393 verified by the BLM Well Information System

For CIMAREX, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/13/2016 ()

Name (Printed/Typed) RHONDA SHELTON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 11/30/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Stucke

Title EPS. UE

Date 2/3/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

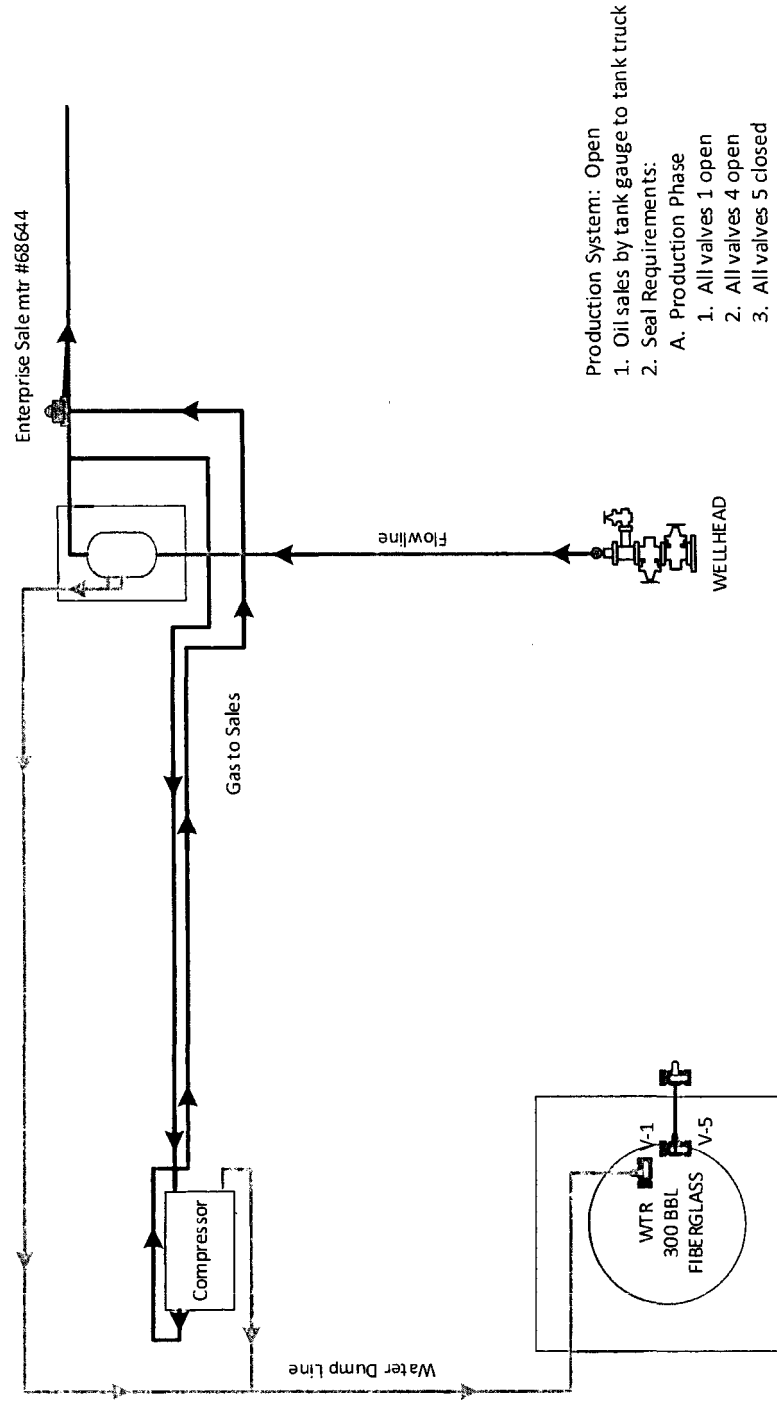
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Site Facility Diagram

WHITE CITY 31 FED #2



- Production System: Open
1. Oil sales by tank gauge to tank truck
 2. Seal Requirements:
 - A. Production Phase
 1. All valves 1 open
 2. All valves 4 open
 3. All valves 5 closed
 - B. Sales Phase
 1. All valves 1 closed
 2. All valves 3 closed
 3. All valves 4 closed
 4. All valves 5 open

Accepted for Record Purposes
 Approval Subject to Operator's Direction

Cimarex Energy Co. of Colorado

Lease: White City 31 Fed #2

API#: 30-015-33394

NMNM0441951A

NESE 31-24S-26E

2150 FSL 1700 FWL

EDDY County, NM

Drawn: 11/30/2016

