

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
ARTESIA DISTRICT
APR 10 7 2017
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40525
1. Type of Well: <u>Oil Well</u> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease <u>STATE</u> <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Penroc Oil Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2769, Hobbs, New Mexico 88241-2769 USA		7. Lease Name or Unit Agreement Name W. Loco Hills G4S Unit
4. Well Location Unit Letter <u>L</u> <u>1560</u> feet from the <u>SOUTH</u> line and <u>80</u> feet from the <u>WEST</u> line Section <u>02</u> Township <u>18S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number #55
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 17213
		10. Pool name or Wildcat Loco Hills Q-G-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<u>PERFORM REMEDIAL WORK</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Return TA'd well back to production.		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This notice is to inform that the operator intends drill out cement and CIBP, return well to production. Estimated start date: 4/4/2017.
Below is a step list of work to be performed:

- 1) Clean location and test anchors.
- 2) MIRU workover unit and NU BOP.
- 3) RIH w/ bit, drill collars, tbg and tag top of cmt at 2555' RU reverse unit, reverse pit, and swivel and drill out 20' of cement and CIBP at 2575. RIH to PBTD of 2710 to ensure hole is clean.
- 4) POOH w/ bit, RIH w/ treating pkr and set above top perf. Pump 15% HCL acid under pkr to clean up perfs. POOH w/ pkr.
- 5) RIH w/ tbg, pump, and rods.
- 6) ND BOP, NU WH. Move out WO rig.
- 7) Clean location and return well to production.

Penroc Oil Corporation respectfully requests approval to return this well to production.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE **PRESIDENT** DATE **4/3/2017**
Type or print name **M.Y. Merchant** E-mail address: **mymerch@penrocoil.com** PHONE: **575-492-1236**

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 4-7-17
Conditions of Approval (if any):