Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

of oil conservation ARTESIA DISTRICT OCD Artesia APR 1 0 2017

FORM APPROVED

	OMB 1	NO. 100	4-0	137	
	Expires:	January	31,	201	į
Lease	Serial No.				_

SUNDRY	NOTICES	AND REPORT	S ON WELLS
Do not use ti	his form for a	proposals to dri	ill or to re-enter an

SUNDRY	NMLC028793C	•					
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No. NMNM88525X						
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. BURCH KEELY UNIT 77			
Name of Operator     COG OPERATING LLC		9. API Well No. 30-015-03053					
3a. Address 600 W ILLINOIS AVE MIDLAND, TX 79701		Phone No. (include area con: 432-685-4332	ode)	10. Field and Pool or Exploratory Area BK;GLORIETA-UPPER YESO			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, State			
Sec 23 T17S R29E Mer NMP		EDDY COUNTY, NM					
12. CHECK THE AF	PROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE,	REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Product	ion (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturi	ng 🔲 Reclam	ation	■ Well Integrity		
Subsequent Report     Subsequent Re	Casing Repair	☐ New Construction	☐ Recomp	olete	□ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempor	arily Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal	3-27-17		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  02/27/17 MIRU plugging equipment. Dug out cellar.  02/28/17 POH w/ rods. ND Wellhead, NU BOP.  03/01/17 POH w/ rods, tbg, & pump. Set 5 1/2 CIBP @ 3250'. Circulate hole w/ MLF. Pressure test for extension is composed. Set of the provided o							
14. I hereby certify that the foregoing is  Name(Printed/Typed) KANICIA (	Electronic Submission #3713 For COG OPER Committed to AFMSS for proc	RATING LLC, sent to the essing by DEBORAH M	e Carlsbad	n System /29/2017 ()	hor record		
Signature (Electronic S	Submission)	Date 03/2	8/2017	vccebye,	MOCS		
Accepted for Respect THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By James	a. amo	Title	SACT		14-4-17 Date		
onditions of approval, it any, are attached ertify that the applicant holds legal or equ thich would entitle the applicant to condu	itable title to those rights in the subj		100				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #371360 that would not fit on the form

## 32. Additional remarks, continued

03/27/17 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Underground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.