

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION
OCD, Artesia
ARTESIA DISTRICT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

APR 10 2017

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM14845
2. Name of Operator BREITBURN OPERATING, LP		6. If Indian, Allottee or Tribe Name
Contact: SHELLY DOESCHER E-Mail: sdoescher@enervest.net		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1111 BAGBY STREET SUITE 1600 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505-320-5682	8. Well Name and No. LEONARD FEDERAL 003
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T17S R29E Mer NMP SENW 1980FNL 1980FWL 32.792797 N Lat, 104.081909 W Lon		9. API Well No. 30-015-03220
		10. Field and Pool or Exploratory Area GRAYBURG
		11. County or Parish, State EDDY COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

2-10-17

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Breitburn Operating, LP received approval to P&A this well on 01/20/2017.

This well was P&A'd as follows: 1/19/2017: Set 2 - 500 bbl ft's, hook well up and begin flowing at 90 BWPH. MIRUPU, bleed well down, NDWH, POOH and LD rods and pump. SION. 01/20/2017: Bleed well down, NDWH, NU BOP, RU wireline, RIH w/5.5" gauge ring to 2650'. POOH and notified BLM of plug setting. RIH w/CIBP, set CIBP at 2600', POOH, dump 35' class "C" cement on top of CIBP, POOH and RD WL. WOC, SION. 1/21/2017: Flowing. 1/22/2017: Flowing. 1/23/2017: RIH w/ tubing, tag cement at 2448'. Leave tubing in the well, ND BOP. NUWH. Close well in and RDPU&MO. 1/24/2017: Flowing. 1/25/2017: Flowing. 2/03/2017: MIRU Basic Plugging Rig. Attempt to NU BOP, have wrong flange. Shut down. Notify BLM that plugging begins on Monday. 2/06/2017: Mix 65 bbls mud and fill well w/mud. Test casing to 500#, held. NDWH, NU BOP, POOH w/tubing. RIH w/5 1/2" AD-1 packer and tubing to 448'. Close well in and SION. Leave surface open to blow down pit. 2/07/2017: RU wireline. RIH and perforate squeeze holes at 755'. POOH. Packer is at 426'. RU pump and establish injection rate, mix

DECLARATION
DATE 8-9-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #370923 verified by the BLM Well Information System
For BREITBURN OPERATING, LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/27/2017 ()

Name (Printed/Typed) CAM ROBBINS

Title SENIOR PRODUCTION FOREMAN

Signature (Electronic Submission)

Date 03/24/2017

Accepted for record
NMOCD
8-9-17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #370923 that would not fit on the form

32. Additional remarks, continued

and pump 30 sks "C" 2% CACL cement, displace to 634', SI w/200#. WOC 4 hours. RIH and tag TOC at 595', witnessed by Yolanda Jordan, BLM. POOH and LD tubing. RU wireline, RIH and perforate at 407'. RIH w/packer to 15', establish injection rate at 2 BPM, mix and pump 55 sks "C" 2% CACL cement, displace to 184'. SI well w/400#. Close well in and SD. WOC. 2/08/2016: Open well and have flow out 8 5/8" casing. RU and RIH w/WL. Tag TOC at 98'; should be at 184'. Notified BLM, Charles Nimmer OK'd pumping 115 sks cement down surface casing. Got injection rate of 1.5 BPM at 500#. Notice small leak around ground. Dig out around wellhead, find loose bolts in 8 5/8" pack off and 2 small holes under the flange. Attempt to weld up, put form around casing up to 5.5" wellhead and fill with cement. Let set till morning. Leave open to tank and SION. 2/09/2017: No leak around casing patch. RU on 8 5/8", pump 10 bbls water down casing at 200#, no leaks, witnessed by Yolanda Jordan, BLM. Mix and pump 115 sks "C" 2% CACL cement down 8 5/8" at 200#. Close well in and WOC 4 hours. At 1:30, open surface valve, find 0# and no flow. Pressure test 8 5/8" to 10003, Held. Witnessed by Yolanda Jordan, BLM. Called Jim Amos, BLM, received approval to pump cement from 30' in 5 1/2" casing back to surface, run in well 30', mix and pump 15 sks "C" 2% CACL cement. Bring to surface. Cement did not fall back. 2/10/2017: Dig out around wellhead, break out cement, BLM witness cut off, cement top OK. Cut off wellheads, install cap and dry hole marker. Release rig. RDMO PU.