

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS **OCD-ARTESIA**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0438001

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
89+0144730 71013A
NMNM

8. Well Name and No.
PHANTOM DRAW FEDERAL UNIT 4

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Contact: STAN WAGNER
EOG RESOURCES INCORPORATED E-Mail: stan_wagner@eogresources.com

9. API Well No.
30-015-31235-00-S1

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

10. Field and Pool, or Exploratory
PHANTOM DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T26S R31E SESE 1980FNL 785FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

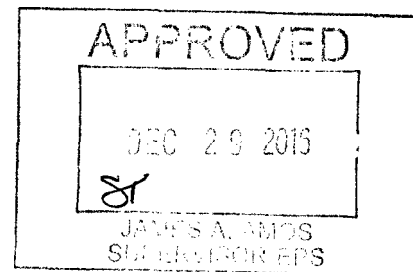
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources requests approval for produced water disposal as outlined on the attached disposal information sheet.

Accepted for record - NMOCD
SC 4-12-17

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



* API 42-301-31958
* Texas SWD - WIC: 000107045

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #343477 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/30/2016 (16PP1574SE)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/29/2016

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Sherry Luehn

Title

EPS/LIE

Date

12-29-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Bureau of Land Management
Carlsbad Field Office
620 E. Greene Street
Carlsbad, New Mexico 88220
575-434-5972

Water Production & Disposal Information

Well No: Phantom Draw Federal Unit #4

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. Wolfcamp
2. Amount of water produced from all formations in barrel per day. 1
3. How water is stored on the lease. 200 bbl tank
4. How water is moved to the disposal facility. Pipeline
5. Identify the Disposal Facility by:
 - A. Facility Operators Name. RKI Exploration & Production LLC
 - B. Name of facility or well name & number Stateline SWD 2-2
 - C. Type of facility or well (WDW) (WIW) etc. _____
 - * D. The Appropriate NMOCD permit number:
1/4 1/4 SWNW Section 35 Township 26S Range 29E

WIC: 000107045
APL-31952
T. L. K. SWD

APR 10 2017

Form 3160-18
(October, 1999)

OPERATOR'S COPY

Number 16ZSWO25

Page 1 of 3

☒ Certified Mail - Return
Receipt Requested
7015 166000000006-1144

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOTICE OF WRITTEN ORDER

IDENTIFICATION
IID 8910141730
Lease
CA
Unit
PA NMNM71013A

Bureau of Land Management Office CARLSBAD FIELD OFFICE				Operator EOG RESOURCES INCORPORATED			
Address 620 E GREENE STREET CARLSBAD NM 88220				Address P O BOX 2267 MIDLAND TX 79702			
Telephone 575.234.5972				Attention			
Inspector STEVENS				Attn Addr			
Site Name PHANTOM DRAW #4 BATTERY	Well/Facility FMP A	1/4 1/4 Section SENE 30	Township 26S	Range 31E	Meridian NMP	County EDDY	State NM
Site Name	Well/Facility FMP	1/4 1/4 Section	Township	Range	Meridian	County	State
Site Name	Well Facility FMP	1-4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
06/09/2016	09:25	07/11/2016		43 CFR 3162.7-5(b)(6), 43 CFR 3162.1(a)

Remarks:

AN INSPECTION IS BEING PERFORMED ON FEDERAL CASE# NMNM71013A SEC. 30 T31S R30E EDDY COUNTY, NEW MEXICO, IN ACCORDANCE WITH THE MINIMUM REQUIREMENTS OF 43 CFR 3162.7-5(b)(6). PROVIDE THE FOLLOWING SOURCE DOCUMENTS PER 43 CFR 3162.1(a). YOUR COOPERATION & ASSISTANCE WILL BE APPRECIATED.

1. Provide the name and phone number of a field contact person
2. Submit the three most recent gas meter calibration reports.
3. Submit the Water Disposal plan as per Onshore Order #7(see attachment)

ALL DOCUMENTS SHOULD BE PROPERLY REFERENCED
(Remarks continued on following page(s).)

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Regulatory Specialist Signature Stan Wagner Date 6/29/16
Company Comments Water disposal information attached.

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer Michael Ballou Date 6/19/16 Time 09:33

FOR OFFICE USE ONLY

Number 33 Date Type of Inspection PI

Oil & Gas Data Query

Query Menu [Help](#)

Injection/Disposal Permit Detail

Station 50

Injection/Disposal Permit Detail Information	
UIC No.:	000107045
API No.:	301-31958
Well No.:	2
Original Authority Date:	03/08/2013
H-1 No.:	
H-1 Date:	
W14 Date:	05/19/2014
W14 No.:	13995
Permit Canceled Date:	
W-3 Plugged Date:	
Injection Type:	Disposal into a nonproductive zone (W-14)
Special Conditions:	Bridge Plug@5165,Commercial
H-10 Status:	ACTIVE
Permitted Fluid(s):	Salt Water
Other Permitted Fluid(s):	
Reported Fluid(s):	SALT WATER
Other Reported Fluid(s):	
Activated Flag:	Y
Max Liquid Injection Pressure (PSI):	1790
Max Gas Injection Pressure (PSI):	
Max Liquid Injection Volume (BBLs/Day):	45000
Max Gas Injection Volume (MCF/Day):	0
Approved Packer Depth:	3585
Top Injection Zone:	3585
Bottom Injection Zone:	5065
H-5 Schedule Date:	
H-5 Due Date:	
H-5 Received Date:	12/05/2013
Last H-5 Date:	11/18/2013

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14