Form 3160-5 (August 2007)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED

TO MAY	OMB NO. 1004-0133 Expires: July 31, 2019	
Léase NMN	Serial No. M19612	

7. If Unit or CA/Agreement, Name and/or No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TR	IPLICATE - Other instruc	tions on reve	erse side.		7. If Unit or CA/A	Agreement, Name and/or No.
1. Type of Well  Oil Well Gas Well O	her	<u> </u>			8. Well Name and RDX FEDERA	
Name of Operator     RKI EXPLORATION & PROD	Contact:  O LLC E-Mail: marilyn.rho	MARILYN J Fodes@wpxenerg	RHODES gy.com		9. API Well No. 30-015-4198	84-00-S1
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 7310		Ph: 918-57	(include area code 3-1196	e)	10. Field and Poo ROSS DRA' UNKNOWN	W
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	)			11. County or Par	rish, and State
Sec 28 T26S R30E NWNE 6 32.010787 N Lat, 103.53025				į	EDDY COU	NTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RE	PORT, OR OT	HER DATA
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION		·····
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Producti	on (Start/Resume	e) Water Shut-Off
	☐ Alter Casing	☐ Frac	ture Treat	□ Reclama	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	☐ New	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	and Abandon	□ Tempora	arily Abandon	
	Convert to Injection	Plug	Back	Water D	isposal	
determined that the site is ready for Water produced on lease is f BBLs/day. There are TWO Water is moved by pumping Facility located at Section 1, wells as stated below:  STATELINE SWD LEASE RED BLUFF (BRUSHY CAN LOVING COUNTY, TEXAS I WELL # 201 - API # 3013196	rom the Delaware formation to Delaware formation 500BBLs on the production through pipeline to a disposable 56, T1, ABSTRACT 1000 FIELD DISTRICT 08	n pad, so cap sal facility, the 140 LOVING (	acity at pad is 1 e State Line 2 [	1000 BBLs/da Disposal There in there LOCD	are 4	APPROVED  100 25 2016  SPANIES A. AMOS SUPLEVISORSERVATIONS
14. I hereby certify that the foregoing	is true and correct.				_	ARTESIA DISTRICT
	Electronic Submission # For RKI EXPLO mmitted to AFMSS for proc N J RHODES	RATION & PR	OD LLC, sent to	the Carisbad on 06/22/2016 (	-	APR 1 0 2017
Name(17thea/1ypea) WARIL 11	V J KHODES		THE WAINA	GER		RECEIVED
Signature (Electronic	Submission)		Date 06/14/2	2016		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE	
Approved By Succession	Sano-		Title EP	s/Sie		12-28-14 Date
Conditions of approval, if any, are attach certify that the applicant holds legal or ea which would entitle the applicant to conditions.	quitable title to those rights in the		Office C	<del>U</del>		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any departme	nt or agency of the United

### Additional data for EC transaction #342030 that would not fit on the form

### 32. Additional remarks, continued

WELL # 202 - API # 30131958 UIC # 000107045

WELL # 203 - API # 30131959 UIC # 000107341

WELL # 204 - API # 30131960 UIC # 000107340

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# \* ONLINE SYSTEM

Oil & Gas Data Query

Query Menu Help

Injection/Disposal Perm	it Detail Information
UIC No.:	000107340
API No.:	301-31961
Well No.:	1
Original Authority Date:	04/19/2013
H-1 No.:	
H-1 Date:	
W14 Date:	01/15/2014
W14 No.:	14063
Permit Canceled Date:	
W-3 Plugged Date:	
Injection Type:	Disposal into a nonproductive zone (W-14)
Special Conditions:	Bridge Plug@5165,Commercial
H-10 Status:	ACTIVE
Permitted Fluid(s):	Salt Water
Other Permitted Fluid(s):	
Reported Fluid(s):	SALT WATER
Other Reported Fluid(s):	
Activated Flag:	Υ
Max Liquid Injection Pressure (PSI):	1790
Max Gas Injection Pressure (PSI):	
Max Liquid Injection Volume (BBLS/Day):	45000
Max Gas Injection Volume (MCF/Day):	0
Approved Packer Depth:	3585
Top Injection Zone:	3585
Bottom Injection Zone:	5065
H-5 Schedule Date:	
H-5 Due Date:	·
H-5 Received Date:	12/05/2013
Last H-5 Date:	11/18/2013

# \* ONLINE SYSTEM

Oil & Gas Data Query

Query Menu Help

Injection/Disposal Perm	it Detail Information
UIC No.:	000107341
API No.:	301-31959
Well No.:	3
Original Authority Date:	04/19/2013
H-1 No.:	
H-1 Date:	
W14 Date:	04/11/2014
W14 No.:	14075
Permit Canceled Date:	
W-3 Plugged Date:	
Injection Type:	Disposal into a nonproductive zone (W-14)
Special Conditions:	Bridge Plug@5165,Commercial
H-10 Status:	ACTIVE
Permitted Fluid(s):	Salt Water
Other Permitted Fluid(s):	
Reported Fluid(s):	SALT WATER
Other Reported Fluid(s):	
Activated Flag:	Υ
Max Liquid Injection Pressure (PSI):	1790
Max Gas Injection Pressure (PSI):	
Max Liquid Injection Volume (BBLS/Day):	45000
Max Gas Injection Volume (MCF/Day):	0
Approved Packer Depth:	3585
Top Injection Zone:	3585
Bottom Injection Zone:	5065
H-5 Schedule Date:	
H-5 Due Date:	
H-5 Received Date:	12/05/2013
Last H-5 Date:	11/18/2013

# \* CONLINE SYSTEM

Query Menu

Injection/Disposal Permit Detail Information	Trioction / Disposal Down it De	atail Information
API No.:  Well No.:  Original Authority Date:  H-1 No.:  H-1 Date:  W14 Date:  W14 No.:  14076  Permit Canceled Date:  W-3 Plugged Date:  Injection Type:  Special Conditions:  H-10 Status:  Permitted Fluid(s):  Cher Permitted Fluid(s):  Salt Water  Other Permitted Fluid(s):  Activated Flag:  Max Liquid Injection Pressure (PSI):  Max Gas Injection Volume (BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  Top Injection Zone:  H-5 Schedule Date:  H-5 Received Date:  Last H-5 Type:  Mat Liquid Integrity TEST  Methodology Matched Integrity TEST  Methodology Matched Integrity TEST  Methodology Matched Integrity TEST		
Well No.:  Original Authority Date:  H-1 No.:  H-1 Date:  W14 Date:  W14 Date:  W14 No.:  Permit Canceled Date:  W-3 Plugged Date:  Injection Type:  Disposal into a nonproductive zone (W-14)  Special Conditions:  Bridge Plug@5165,Commercial  H-10 Status:  ACTIVE  Permitted Fluid(s):  Other Permitted Fluid(s):  Reported Fluid(s):  Activated Flag:  Max Liquid Injection Pressure (PSI):  Max Gas Injection Pressure (PSI):  Max Gas Injection Volume (BBLS/Day):  Max Gas Injection Zone:  Bottom Injection Zone:  H-5 Schedule Date:  H-5 Paceived Date:  Last H-5 Date:  Last H-5 Type:  MECHANICAL INTEGRITY TEST		
Original Authority Date: 04/19/2013 H-1 No.: H-1 Date: W14 Date: 04/11/2014 W14 No.: 14076 Permit Canceled Date: W-3 Plugged Date: Injection Type: Disposal into a nonproductive zone (W-14) Special Conditions: Bridge Plug@5165,Commercial H-10 Status: ACTIVE Permitted Fluid(s): Salt Water Other Permitted Fluid(s): SALT WATER Other Reported Fluid(s): SALT WATER Other Reported Fluid(s): 1790 Max Liquid Injection Pressure (PSI): Max Liquid Injection Pressure (PSI): Max Gas Injection Volume (BBLS/Day): 45000 Max Gas Injection Volume (MCF/Day): 3585 Top Injection Zone: 3585 Bottom Injection Zone: 5065 H-5 Schedule Date: H-5 Due Date: H-5 Date: 11/18/2013 Last H-5 Type: MECHANICAL INTEGRITY TEST		
H-1 No.: H-1 Date: W14 Date: W14 No.: 14076 Permit Canceled Date: W-3 Plugged Date: Injection Type: Disposal into a nonproductive zone (W-14) Special Conditions: Bridge Plug@5165,Commercial H-10 Status: ACTIVE Permitted Fluid(s): Salt Water Other Permitted Fluid(s): Reported Fluid(s): SALT WATER Other Reported Fluid(s): Activated Flag: Y Max Liquid Injection Pressure (PSI): Max Gas Injection Pressure (PSI): Max Gas Injection Volume (BBLS/Day): Max Gas Injection Volume (MCF/Day): Approved Packer Depth: Top Injection Zone: Bottom Injection Zone: H-5 Schedule Date: H-5 Received Date: H-5 Pate: Last H-5 Date: Last H-5 Type: MECHANICAL INTEGRITY TEST		
H-1 Date:  W14 Date:  W14 No.:  14076  Permit Canceled Date:  W-3 Plugged Date:  Injection Type:  Special Conditions:  H-10 Status:  Permitted Fluid(s):  Cother Permitted Fluid(s):  Activated Flag:  Max Liquid Injection Pressure (PSI):  Max Gas Injection Volume (BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  Top Injection Zone:  H-5 Received Date:  H-5 Received Date:  Last H-5 Date:  Last H-5 Date:  Uisposal into a nonproductive zone (W-14)  Disposal into a nonproductive zone (W-14)  Special Cancel Date:  Disposal into a nonproductive zone (W-14)  Special Cancel Date:  H-10 Status:  ACTIVE  Permitted Fluid(s):  Salt Water  ACTIVE  Salt Water  1790  1790  1790  1790  1790  45000  45000  45000  Approved Packer Depth:  3585  Top Injection Zone:  12/05/2013  Last H-5 Date:  Last H-5 Type:  MECHANICAL INTEGRITY TEST		04/19/2013
W14 Date: W14 No.: Permit Canceled Date: W-3 Plugged Date: Injection Type: Disposal into a nonproductive zone (W-14) Special Conditions: Bridge Plug@5165,Commercial H-10 Status: ACTIVE Permitted Fluid(s): Salt Water Other Permitted Fluid(s): Reported Fluid(s): Activated Flag: Y Max Liquid Injection Pressure (PSI): Max Gas Injection Pressure (PSI): Max Gas Injection Volume (BBLS/Day): Max Gas Injection Volume (MCF/Day): Approved Packer Depth: 3585 Top Injection Zone: Bottom Injection Zone: H-5 Schedule Date: H-5 Received Date: H-5 Received Date: Last H-5 Type: MECHANICAL INTEGRITY TEST		
W14 No.: Permit Canceled Date: W-3 Plugged Date: Injection Type: Disposal into a nonproductive zone (W-14) Special Conditions: Bridge Plug@5165,Commercial H-10 Status: ACTIVE Permitted Fluid(s): Salt Water Other Permitted Fluid(s): Reported Fluid(s): SALT WATER Other Reported Fluid(s): Activated Flag: Y Max Liquid Injection Pressure (PSI): Max Gas Injection Pressure (PSI): Max Gas Injection Volume (BBLS/Day): Max Gas Injection Volume (MCF/Day): Approved Packer Depth: Top Injection Zone: Bottom Injection Zone: H-5 Schedule Date: H-5 Received Date: H-5 Received Date: 11/18/2013 Last H-5 Type: MECHANICAL INTEGRITY TEST	H-1 Date:	
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W-3 Plugged Date:  Injection Type:  Special Conditions:  H-10 Status:  Permitted Fluid(s):  Reported Fluid(s):  Activated Flag:  Max Liquid Injection Pressure (PSI):  Max Gas Injection Volume (BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  Top Injection Zone:  H-5 Schedule Date: H-5 Received Date: Last H-5 Date:  Injection Injection Injection Interpretation Interpreta	W14 No.:	14076
Injection Type:  Disposal into a nonproductive zone (W-14)  Special Conditions:  Bridge Plug@5165,Commercial  H-10 Status:  ACTIVE  Permitted Fluid(s):  Other Permitted Fluid(s):  Reported Fluid(s):  Other Reported Fluid(s):  Activated Flag:  Max Liquid Injection Pressure (PSI):  Max Gas Injection Pressure (PSI):  Max Gas Injection Volume (BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  Top Injection Zone:  Bottom Injection Zone:  H-5 Schedule Date:  H-5 Received Date:  H-5 Received Date:  Last H-5 Type:  MECHANICAL INTEGRITY TEST	Permit Canceled Date:	
zone (W-14)  Special Conditions:  Bridge Plug@5165,Commercial  H-10 Status:  ACTIVE  Permitted Fluid(s):  Other Permitted Fluid(s):  Reported Fluid(s):  Activated Fluid(s):  Activated Flag:  Max Liquid Injection Pressure (PSI):  Max Gas Injection Pressure (PSI):  Max Liquid Injection Volume (BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  3585  Top Injection Zone:  Bottom Injection Zone:  H-5 Schedule Date:  H-5 Received Date:  H-5 Received Date:  Last H-5 Type:  MECHANICAL INTEGRITY TEST	W-3 Plugged Date:	
H-10 Status:  Permitted Fluid(s):  Other Permitted Fluid(s):  Reported Fluid(s):  Other Reported Fluid(s):  Activated Flag:  Max Liquid Injection Pressure (PSI):  Max Gas Injection Pressure (PSI):  Max Gas Injection Volume (BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  Top Injection Zone:  H-5 Schedule Date:  H-5 Due Date:  H-5 Received Date:  Last H-5 Type:  MECHANICAL INTEGRITY TEST	Injection Type:	
Permitted Fluid(s):  Other Permitted Fluid(s):  Reported Fluid(s):  Activated Flag:  Max Liquid Injection Pressure (PSI):  Max Gas Injection Pressure (PSI):  Max Liquid Injection Volume (BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  Top Injection Zone:  H-5 Schedule Date:  H-5 Due Date:  H-5 Received Date:  Last H-5 Type:  MECHANICAL INTEGRITY TEST	Special Conditions:	Bridge Plug@5165,Commercial
Other Permitted Fluid(s):  Reported Fluid(s):  Other Reported Fluid(s):  Activated Flag:  Max Liquid Injection Pressure (PSI):  Max Gas Injection Pressure (PSI):  Max Liquid Injection Volume (BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  Top Injection Zone:  Bottom Injection Zone:  H-5 Schedule Date:  H-5 Received Date:  Last H-5 Date:  Last H-5 Type:  MAX MATER  ALIT WATER   SALT WATER   SALT WATER     SALT WATER	H-10 Status:	ACTIVE
Reported Fluid(s):  Other Reported Fluid(s):  Activated Flag:  Max Liquid Injection Pressure (PSI):  Max Gas Injection Pressure (PSI):  Max Liquid Injection Volume (BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  Top Injection Zone:  Bottom Injection Zone:  H-5 Schedule Date:  H-5 Due Date:  H-5 Received Date:  Last H-5 Type:  MECHANICAL INTEGRITY TEST	Permitted Fluid(s):	Salt Water
Other Reported Fluid(s):  Activated Flag:  Max Liquid Injection Pressure (PSI):  Max Gas Injection Pressure (PSI):  Max Liquid Injection Volume (BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  Top Injection Zone:  Bottom Injection Zone:  H-5 Schedule Date:  H-5 Due Date:  H-5 Received Date:  Last H-5 Date:  Last H-5 Type:  Max Gas Injection Volume 0  2500  45000  45000  0  1790  45000  45000  10  1790  1	Other Permitted Fluid(s):	
Activated Flag:  Max Liquid Injection Pressure (PSI):  Max Gas Injection Pressure (PSI):  Max Liquid Injection Volume (BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  Top Injection Zone:  Bottom Injection Zone:  H-5 Schedule Date:  H-5 Received Date:  H-5 Received Date:  Last H-5 Date:  Last H-5 Type:  Max Gas Injection Pressure (PSI):  45000  0  45000  45000  5065  45000  12/05/2013  Last H-5 Date:  11/18/2013  MECHANICAL INTEGRITY TEST	Reported Fluid(s):	SALT WATER
Max Liquid Injection Pressure (PSI):  Max Gas Injection Pressure (PSI):  Max Liquid Injection Volume (BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  Top Injection Zone:  Bottom Injection Zone:  H-5 Schedule Date:  H-5 Received Date:  H-5 Received Date:  Last H-5 Date:  Last H-5 Type:  Max Gas Injection Volume (0  45000  0  45000  5065  45000  12/05/2013  11/18/2013  MECHANICAL INTEGRITY TEST	Other Reported Fluid(s):	
(PSI):  Max Gas Injection Pressure (PSI):  Max Liquid Injection Volume (BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  Top Injection Zone:  Bottom Injection Zone:  H-5 Schedule Date:  H-5 Due Date:  H-5 Received Date:  12/05/2013  Last H-5 Date:  MECHANICAL INTEGRITY TEST	Activated Flag:	Υ
(PSI):  Max Liquid Injection Volume (BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  Top Injection Zone:  Bottom Injection Zone:  H-5 Schedule Date:  H-5 Received Date:  H-5 Received Date:  Last H-5 Date:  Last H-5 Type:  MECHANICAL INTEGRITY TEST		1790
(BBLS/Day):  Max Gas Injection Volume (MCF/Day):  Approved Packer Depth:  Top Injection Zone:  Bottom Injection Zone:  H-5 Schedule Date:  H-5 Due Date:  H-5 Received Date:  Last H-5 Date:  Last H-5 Type:  MECHANICAL INTEGRITY TEST		
(MCF/Day):  Approved Packer Depth: 3585  Top Injection Zone: 3585  Bottom Injection Zone: 5065  H-5 Schedule Date: H-5 Due Date: 12/05/2013  Last H-5 Date: 11/18/2013  Last H-5 Type: MECHANICAL INTEGRITY TEST	1	45000
Top Injection Zone: 3585  Bottom Injection Zone: 5065  H-5 Schedule Date: H-5 Due Date: 12/05/2013  Last H-5 Date: 11/18/2013  Last H-5 Type: MECHANICAL INTEGRITY TEST		0
Bottom Injection Zone: 5065  H-5 Schedule Date:  H-5 Due Date: 12/05/2013  Last H-5 Date: 11/18/2013  Last H-5 Type: MECHANICAL INTEGRITY TEST	Approved Packer Depth:	3585
H-5 Schedule Date: H-5 Due Date: H-5 Received Date: 12/05/2013 Last H-5 Date: 11/18/2013 Last H-5 Type: MECHANICAL INTEGRITY TEST	Top Injection Zone:	3585
H-5 Due Date:  H-5 Received Date: 12/05/2013  Last H-5 Date: 11/18/2013  Last H-5 Type: MECHANICAL INTEGRITY TEST	Bottom Injection Zone:	5065
H-5 Received Date: 12/05/2013  Last H-5 Date: 11/18/2013  Last H-5 Type: MECHANICAL INTEGRITY TEST	H-5 Schedule Date:	
Last H-5 Date: 11/18/2013 Last H-5 Type: MECHANICAL INTEGRITY TEST	H-5 Due Date:	
Last H-5 Date: 11/18/2013  Last H-5 Type: MECHANICAL INTEGRITY TEST	H-5 Received Date:	12/05/2013
Last H-5 Type: MECHANICAL INTEGRITY TEST	Last H-5 Date:	11/18/2013
	Last H-5 Type:	
11/10060	Last H-5 Results:	PASSED

# \* CONLINE SYSTEM

Oil & Gas Data Query

Query Menu Help

Injection/Disposal Perm	it Detail Information
UIC No.:	000107045
API No.:	301-31958
Well No.:	2
Original Authority Date:	03/08/2013
H-1 No.:	
H-1 Date:	
W14 Date:	05/19/2014
W14 No.:	13995
Permit Canceled Date:	
W-3 Plugged Date:	
Injection Type:	Disposal into a nonproductive zone (W-14)
Special Conditions:	Bridge Plug@5165,Commercial
H-10 Status:	ACTIVE
Permitted Fluid(s):	Salt Water
Other Permitted Fluid(s):	
Reported Fluid(s):	SALT WATER
Other Reported Fluid(s):	
Activated Flag:	Υ
Max Liquid Injection Pressure (PSI):	1790
Max Gas Injection Pressure (PSI):	
Max Liquid Injection Volume (BBLS/Day):	45000
Max Gas Injection Volume (MCF/Day):	0
Approved Packer Depth:	3585
Top Injection Zone:	3585
Bottom Injection Zone:	5065
H-5 Schedule Date:	
H-5 Due Date:	
H-5 Received Date:	12/05/2013
Last H-5 Date:	11/18/2013

#### BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14