

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
PURE GOLD D FEDERAL 49. API Well No.
30-015-2713110. Field and Pool or Exploratory Area
SAND DUNES DELAWARE, W11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC.Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5717
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T23S R31E SWSW 330FSL 330FWL
32.269066 N Lat, 103.790222 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

TD-8130' PBD-5909' Perfs 6290-7914' CIBP 6251'

OXY USA Inc respectfully requests an extension to the temporarily abandon status. OXY is currently working towards implementing a pilot water flood nine spot pattern, and the Pure Gold D Federal #4 is located just outside of the proposed pilot. Depending on the success of the response, OXY will likely expand the flood throughout the entire field which would include this well.

BUREAU OF LAND MANAGEMENT
ARTESIA DISTRICT

APR 10 2017

1. Notified BLM/NMOCD of casing integrity test 24hrs in advance.

Accepted for record
NMOCD RT
4/13/17

RECEIVED

2. RU pump truck 1/17/17, circulated well with treated water, pressure test casing to 500# for 30min.

Current TA expires 08/12/17 plug or produce by that date

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #366570 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/14/2017 (1)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 02/09/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #366570 that would not fit on the form

32. Additional remarks, continued

Witnessed by BLM-Chase Messer.

Inspection Remarks

Case Number NMNM40659	Type 312011	Case Name PURE GOLD D FED	Operator OXY USA INCORPORATED
Insp Type WK	Open Date 01/13/2016	Close Date	
Identifier WK	Date 01/17/2017	Author CHASE MESSER	Subject INSP
		Category GENERAL	API / Fac ID 3001527131
			Well / Fac Name PURE GOLD D FED
			Number 4

Category	GENERAL
Date	01/17/2017

SP production equipment was in good order and had been prepped for TA

HS production hands and personnel were properly dressed and had all PPE, appropriate measures such as whip checks were installed and in good order.

CS. Arrived on site met with Production tech Michael chambers from OXY, verified dates and SN on chart recorder and also verified it was zeroed out. Pressured up to 500PSI on casing and it held with 0 loss in pressure for 30 mins.

Well and Notice Remarks

Doc Number 66AIR5345A WELL Doc Type Case ID NMNM40659 Type 312011 Name PURE GOLD D FED

API 30015271310051 Well Name PURE GOLD D FED Number 4 Operator OXY USA INCORPORATED

Doc Number	Date	Author	Subject	Comment
17JAS0113SE	12/13/2016	JENNIFER SANCHEZ	TA	APPROVAL
16JUN0110SE	04/06/2016	PRISCILLA PEREZ	TA	APPROVAL
16JUN0110SE	12/09/2015	JAMIE RHODES	TA	APPROVAL
PI	09/21/2014	JAMES LAM HUGHES	INSP	GENERAL
PI	05/31/2014	LEO PACHECO	INSP	GENERAL
PI	09/04/2008	DINA NEGRETE	INSP	GENERAL
66AIR5345A	08/23/2008	DINA NEGRETE	WELL	GENERAL
08DCN0197S	03/01/2008	dnegrete	SUCCESS	APPROVAL
08KMS0894S	02/05/2008	KURT SIMMONS	SUCCESS	APPROVAL
08DCN0078S	11/06/2007	dnegrete	SUCCESS	APPROVAL
PH	02/03/1997	CUNCEAN WHITLOCK	INSP	GENERAL
PA	07/20/1995	GENE HUNT	INSP	GENERAL
PA	06/15/1995	GENE HUNT	INSP	GENERAL
PA	05/18/1995	GENE HUNT	INSP	GENERAL
95APR1837A	06/29/1994	AISS Approval Conversion	DISPOSE	GENERAL
PH	10/21/1993	GENE HUNT	INSP	GENERAL
95APR1839A	02/25/1993	AISS Approval Conversion	DISPOSE	GENERAL
97SUN1919A	11/02/1992	AISS Sundry Conversion	OTHER	GENERAL
PH	08/05/1992	GENE HUNT	INSP	GENERAL
PH	08/05/1992	GENE HUNT	INSP	GENERAL
97APD0945A	07/28/1992	AISS APD Conversion	APD	GENERAL
95APR1838A	01/14/1991	AISS Approval Conversion	DISPOSE	GENERAL

Category GENERAL

Date 12/13/2016

ID-8140 PBID-5907 Perty 6/20/14 CEN-6257

OXY USA Inc respectfully requests an extension to the temporary abandon status. OXY is currently working towards implementing a pilot water flood nine spot pattern, and the Pure Gold D Federal #4 is located just outside of the proposed pilot. Depending on the success of the response, OXY will likely expand the flood throughout the entire field which would include the well.

1 Notify BLM/NMOC of casing integrity test 24hrs in advance

2 RJ pump truck, circulate well with treated water, pressure test casing to 500# for 30min

Approved 12/14/2016 - JAM - This well has not produced since 09/2014. Last extension - 6 months only. Plug or produce by 08/12/2017. Following COAs apply.

Approved for a period of 6 months ending 08/12/2017 subject to conditions of approval Temporary Abandonment of Wells on Federal Lands Conditions of Approval:

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1 A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT)

2 A description of the temporary abandonment procedure

a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CRIP must be capped with minimum 25 sacks cement, placed with tubing or 35 feet of cement if placed with bailer.

b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.

c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.

d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.

e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County 575-361-2822; Lea County 575-393-3612.

3 Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon wells in which oil or gas is not encountered in paying quantities.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1 Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CRIP's and tops of cement on CRIP's.

2 Describes the temporary abandonment procedure.

3 Attaches a clear copy or the original of the pressure test chart.

4 Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall, within 30 days submit to BLM for approval one of the following:

1 A procedure to repair the casing so that a TA approval can be granted.
2 A procedure to plug and abandon the well.

Pure Gold D Fed 4
1 Well is approved to be TA/PI for a period of 12 months or until 08/12/2017.
2 This will be the last TA approval for this well.
3 Must submit NOI to recompleat or NOI to P&A. Must be submitted by 08/12/2017.
4 COA's met at this time.

11-Jan-2017 13:28